

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-101-20431-00-00
Spot: N2NENE Sec/Twnshp/Rge: 33-16S-27W
660 feet from N Section Line, 660 feet from E Section Line
Lease Name: ANDERSON B Well #: 1
County: LANE Total Vertical Depth: 4220 feet

Operator License No.: 32457
Op Name: ABERCROMBIE ENERGY, LLC
Address: 150 N. MAIN, STE 801
WICHITA, KS 67202

PROD Size: 4.5 feet: 4391 WITH 250 SX CMT
SURF Size: 8.625 feet: 290 WITH 190 SX CMT

8137¹⁵

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 02/13/2004 9:30 AM
Plug Co. License No.: 99996 Plug Co. Name: ALLIED CEMENT COMPANY
Proposal Rcvd. from: E L ABERCROMBIE Company: ABERCROMBIE ENERGY LLC Phone: (316) 262-1841

Proposed Plugging Method: PUMP 200# HULLS & 25 SX CMT. DISPLACE TO 4200'. PERFORATE AT 1250'. PUMP 190 SX CMT DOWN 4 1/2". PUMP 150 SX CMT DOWN 8 5/8".

Plugging Proposal Received By: RICHARD LACEY Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 02/13/2004 1:00 PM KCC Agent: KEVIN STRUBE

Actual Plugging Report:

PBTD 4361'. PUMPED DOWN 4 1/2" CASING 300# HULLS & 25 SX CMT. DISPLACED WITH 14 SX GEL & 20 BBL WATER. PRESSURED UP TO 600#. PERFORATED AT 1240'. PRESSURED UP TO 1400#. COULD NOT PUMP INTO. PERFORATED AT 1000'. PUMPED 190 SX CMT. MAXIMUM PRESSURE 1600#. SHUT IN PRESSURE 700#. PUMPED DOWN 8 5/8" X 4 1/2" ANNULUS 170 SX CMT. MAXIMUM PRESSURE 200#. SHUT IN PRESSURE 150#.

Perfs:

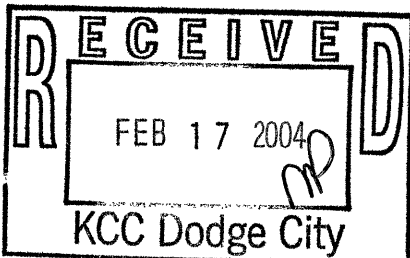
Top	Bot	Thru	Comments
4263	4265		
4220	4223		

RECEIVED
FEB 26 2004
KCC WICHITA

Remarks: USED 60/40 POZMIX 6% GEL BY ALLIED. NO CASING RECOVERED.

Plugged through: CSG

District: 01



Signed

Kevin D Strube

(TECHNICIAN)

INVOICED

DATE 2-26-04
BY 200406/222

Form CP-2/3