

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-083-00119-00-00
Spot: NENW Sec/Twnshp/Rge: 36-22S-23W
4620 feet from S Section Line, 3300 feet from E Section Line
Lease Name: BILLINGS Well #: 1
County: HODGEMAN Total Vertical Depth: 4509 feet

Operator License No.: 30535
Op Name: HARTMAN OIL CO., INC.
Address: 12950 E. 13TH
WICHITA, KS 67230

CIBP Size: feet: 1550 WITH 2 SX CMT
CIBP Size: feet: 4428 WITH 2 SX CMT
PROD Size: 5.5 feet: 4500 WITH 100 SX CMT
SURF Size: 8.625 feet: 279 WITH 200 SX CMT

#146 54

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 02/18/2004 10:30 AM
Plug Co. License No.: 99996 Plug Co. Name: ALLIED CEMENT COMPANY
Proposal Rcvd. from: BUD Company: ALLIED CEMENT COMPANY Phone: (620) 793-5861

Proposed Plugging Method: AS PER RICHARD LACEY. SPOT 2 SX CMT. ON CIBP @ 4428', RUN CEMENT BOND LOG FROM 1500', TO SURFACE, (IF NO CEMENT), PERFORATE 2 HOLES @ 600', CIRCULATE TO SURFACE W/200 SX 60/40 POZ W/6% GEL, CUT CSG OFF, 4' BELOW GROUND LEVEL WELD & DATE CAP ON CSG W/PLUGGED DATE.

Plugging Proposal Received By: RICHARD LACEY Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 02/19/2004 11:00 AM KCC Agent: MICHAEL MAIER

Actual Plugging Report:

PBTD 4428'. CIBP @ 4428' WITH 2 SX CMT. CIBP @ 1550' WITH 2 SX CMT. RAN CEMENT BONDLOG. NO CMT AT SURFACE. PERFOARTE AT 1500'. PUMPED 135 SX CMT TO 1000'. MAXIMUM PRESSURE 600#. SHUT IN PRESSURE 450#. DID NOT GET ANY RETURNS. 02/19/04: PERFORATED AT 600' & PUMPED 135 SX CMT. DID NOT CIRCULATE. MAXIMUM PRESSURE 700#. SHUT IN PRESSURE 350#. TIED ONTO BACKSIDE AND PUMPED 20 SX CMT. PRESSURED TO 500# AND HELD.

Perfs:

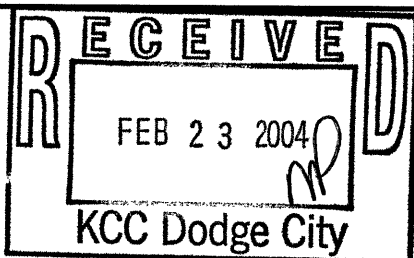
Top	Bot	Thru	Comments
4500	4509	OH	

RECEIVED
FEB 26 2004
KCC WICHITA

Remarks: USED 60/40 POZMIX 6% GEL BY ALLIED. NO CASING RECOVERED.

Plugged through: CSG

District: 01



Signed

Michael Maier
(ENGINEER)

INVOICED
DATE 2-26-04
INV. NO. 2004061229

[Signature]
Form PW3