

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-083-10350-00-01
Spot: NWNW Sec/Twnshp/Rge: 36-22S-23W
4545 feet from S Section Line, 4620 feet from E Section Line
Lease Name: BILLINGS Well #: 2
County: HODGEMAN Total Vertical Depth: 4500 feet

Operator License No.: 30535
Op Name: HARTMAN OIL CO., INC.
Address: 12950 E. 13TH
WICHITA, KS 67230

CIBP Size: feet: 1550
CIBP Size: feet: 4350 WITH 2 SX CMT
CIBP Size: feet: 4482
PROD Size: 5.5 feet: 4495 WITH 100 SX CMT
SURF Size: 8.625 feet: 246 WITH 200 SX CMT

\$ 146²⁵

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 02/18/2004 12:00 PM

Plug Co. License No.: 99996 Plug Co. Name: ALLIED CEMENT COMPANY

Proposal Rcvd. from: BUD Company: ALLIED CEMENT COMPANY Phone: (620) 793-5861

Proposed Plugging Method: AS PER KCC, SPOT 2 SX CMT ON CIBP @ 4350' RUN CEMENT BOND LOG FROM 1500', TO SURFACE, (IF NO CEMENT), PERFORATE 2 HOLES @ 600', CIRCULATE TO SURFACE W/200 SX 60/40 POZ W/6% GEL, CUT CSG OFF, 4" BELOW GROUND LEVEL WELD & DATE ON CSG W/PLUGGED DATE.

Plugging Proposal Received By: RICHARD LACEY
Date/Time Plugging Completed: 02/19/2004 1:30 PM

Witness Type: COMPLETE (100%)
KCC Agent: MICHAEL MAIER

Actual Plugging Report:

PBTD 4482'. CIBP @ 4350' & 2 SX CMT. SET CIBP @ 1550'. RUN BOND LOG TO SURFACE. NO CMT AT SURFACE. PERFORATED AT 1500'. PUMPED 135 SX CMT TO 1000'. NO RETURNS. MAXIMUM PRESSURE 600#. SHUT IN PRESSURE 500#. 02/19/04: PERFORATED AT 600' & PUMPED 135 SX CMT. NO RETURNS. MAXIMUM PRESSURE 550#. SHUT IN PRESSURE 450#. TIED ONTO BACKSIDE AND PUMPED 70 SX CMT. PRESSURED TO 500# AND HELD.

Perfs:

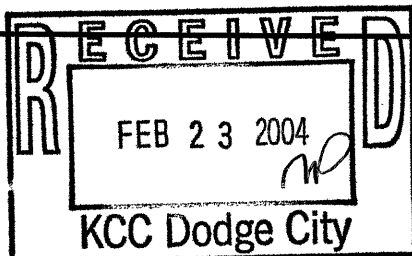
Top	Bot	Thru	Comments
4495	4500		OH
4386	4392		

RECEIVED
FEB 26 2004
KCC WICHITA

Remarks: USED 60/40 POZMIX 6% GEL BY ALLIED. NO CASING RECOVERED.

Plugged through: CSG

District: 01



Signed

Michael Maier
INVOICED
(TECHNICIAN)

DATE 2.26.04
INV. NO. 2004061229

[Signature]
Form P-273