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NOV 02 2001

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 9313  
 Name: James D. Lorenz  
 Address: 543A 22000 Rd.  
 City/State/Zip: Cherryvale, Kansas 67335-8515  
 Purchaser: none  
 Operator Contact Person: James D. Lorenz  
 Phone: (620) 328-4433  
 Contractor: Name: L & S Well Service  
 License: 32450  
 Wellsite Geologist: none  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

9-18-01	9-19-01	9-21-01
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-25445-0000  
 County: Wilson  
NW-SW-NW Sec. 35 Twp. 29 S. R. 15  East  West  
3795' feet from (S) N (circle one) Line of Section  
5280' feet from (E) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE (SE) (NW) SW  
 Lease Name: Eisele Well #: 5  
 Field Name: Volunteer  
 Producing Formation: Bartlesville  
 Elevation: Ground: 1000' Kelly Bushing: 1005'  
 Total Depth: 1341' Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 20' of 8 5/8" Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 1337.2'  
 feet depth to surface w/ 200 sx cmt.  
w/2% gel, flowseal  
**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit) *Allen 2/26/04*  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

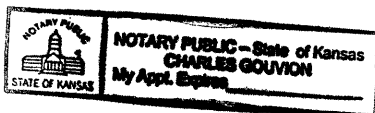
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Helen L. Lorenz  
 Title: Agent Date: 10-30-01  
 Subscribed and sworn to before me this 30th day of October, 2001.  
 Notary Public: Charles Gouyon  
 Date Commission Expires: April 3, 2002

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution



X

ORIGINAL

Operator Name: James D. Lorenz Lease Name: Eisele  
 Sec. 35 Twp. 29 S. R. 15  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 \*see attached

List All E. Logs Run:

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*Radio Activity Log* NOV 02 2001  
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface pipe	10"	8 5/8"	20'	0-20'	Portland	5	Portland
Prod. casing	6 3/4"	4 1/2"	1337.2'	1337.2-0'	Portland	200	Portland w/2% gel, flowseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3 1/8" slick tag gun 9 shots at 1282-1286'	1000 gal. 15% HCL acid-spotted acid	1282- 1286'

TUBING RECORD		Size	Set At	Packer At	Liner Run
		1"	1296'		<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	2	30	30		

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Sumit ACO-18.)  Other (Specify) \_\_\_\_\_

L & S WELL SERVICE  
 543A 22000 ROAD  
 CHERRYVALE, KANSAS 67335-8515

316-328-4433

00253

CEMENTING

15-205-25445-0000

TICKET #

ORIGINAL

SECTION	TOWNSHIP	RANGE	COUNTY	STATE	DISTRICT #	DATE BEGAN	DATE COMPLETE
35	29	15	Wilson	Kansas	3	9-21-01	9-21-01
OWNER James D. Lorenz			CONTRACTOR			CHARGE TO James D. Lorenz	
MAILING ADDRESS 543A 22000 Rd.			CITY Cherryvale			STATE/ZIP Kansas 67335-8515	
LEASE NAME/WELL NUMBER Eisele #5			SIZE OF HOLE 6 3/4"	CASING SIZE 4 1/2"	AMOUNT & KIND OF CEMENT USED 200 sks, Portland		
CEMENTER Barton Lorenz			HELPERS NAMES Tim Davis, Steven Reid				
REMARKS: Ran in 1337.2' of 4 1/2" down 6 3/4" hole. Circulated cement to surface, pumped rubber plug to bottom until cement returned to surface.							
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**TYPE OF TREATMENT**

- SURFACE PIPE 20' of 8 5/8" in 10" hole with 5 sks. Portland Cement
- PRODUCTION CASING
- SQUEEZE CEMENT
- PLUG & ABANDON
- OTHER

James D. Lorenz

Helen L. Lorenz

THE ABOVE JOB WAS DONE UNDER SUPERVISION OF OWNER, OPERATOR, OR HIS AGENT WHOSE SIGNATURE APPEARS BELOW.

AGENT OF CONTRACTOR OR OPERATOR

30th Helen Lorenz  
 October 2001  
 Helen L. Lorenz

SIGNATURE OF PLUGGING CONTRACTOR OPERATOR

Barton Lorenz

L, S Well Service  
543-A 22000 Rd.  
Cherryvale, KS 67335  
620-328-4433

James D. Lorenz  
Set Surface 9-18-01  
Start Drilling 9-19-01  
Completed Drilling 9-21-01

Eisele #5  
S35, T29, R15E Wilson  
3795' SNL  
5280' WEL

ORIGINAL

0-30	LIME
30-44	SHALE
44-136	LIME
136-250	SHALE
250-268	LIME
268-290	SHALE
290-326	SAND
326-368	SHALE
368-378	LIME
378-390	SHALE
390-486	LIME
486-516	SHALE
516-543	LIME
543-586	SHALE
586-712	LIME W/SHALE STREAKS
712-798	SHALE
798-832	LIME
832-865	SHALE
865-893	LIME
893-898	SHALE
898-914	LIME
914-920	SHALE
920-925	LIME
925-1060	SHALE
1060-1068	SAND
1068-1134	SHALE
1134-1140	SAND
140-1262	SHALE
1262-1336	LIME

Surface pipe 8 5/8" x 20' long  
Set with 5 sks Portland Cement  
Drilled 6 3/4" hole

API #15-205-25445-0000

TD 1341'

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