

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5046
Name: Raymond Oil Co., Inc.
Address: P.O. Box 48788
City/State/Zip: Wichita, KS 67201
Purchaser: _____
Operator Contact Person: Clarke Sandberg
Phone: (316) 267-4214 ext 109
Contractor: Name: L.D. Drilling, Inc.
License: 6039
Wellsite Geologist: Clarke Sandberg

API No. 15 - 193-20689-00-00
County: Thomas
S/2 NW SE Sec. 6 Twp. 10 S. R. 31 East West
1610 feet from (S) / N (circle one) Line of Section
1890 feet from (E) / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW ~~SW~~
Lease Name: W & W Farms Inc. Well #: 1
Field Name: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Elevation: Ground: 3071' Kelly Bushing: 3076'
Total Depth: 4750 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 326 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
12/27/03 01/03/04 11/3/04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Drilling Fluid Management Plan *Followed out*
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202. within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *W.S. [Signature]*
Title: President Date: 01/08/2004
Subscribed and sworn to before me this 8 day of January,
20 04.
Notary Public: *Michelle Singer*
Date Commission Expires: 7/23/07

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

MICHELLE SINGER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 7/23/07

ORIGINAL

Operator Name: Raymond Oil Co., Inc. Lease Name: W & W Farms Inc. Well #: 1
 Sec. 6 Twp. 10 S. R. 31 East West County: Thomas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:
Guard

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

RECEIVED

JAN 09 2004

KCC WICHITA

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	326'	Common	210	3 + 2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First. Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval Other (Specify) _____

ALLIED CEMENTING CO., INC.

13559

Federal Tax I.D.#

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT

Oakley

DATE <u>12-3-03</u>	SEC. <u>6</u>	TWP. <u>10s</u>	RANGE <u>31w</u>	CALLED OUT	ON LOCATION <u>6:40 PM</u>	JOB START <u>7:30 PM</u>	JOB FINISH <u>11:30 PM</u>
LEASE <u>W+W Farms Inc</u>	WELL # <u>1</u>	LOCATION <u>Oakley 6N 2 1/2 E N15</u>		COUNTY <u>Thomas</u>	STATE <u>Ks</u>		

OLD OR NEW (Circle one)

CONTRACTOR L D Drlg
 TYPE OF JOB PTA
 HOLE SIZE 7 7/8 T.D. 4750'
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH 2650'
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER same
 CEMENT AMOUNT ORDERED
190skgs 60/40 6 1/2 Gel 1 1/4 M/S
 COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING _____ @ _____
 MILEAGE _____ @ _____
 RECEIVED _____ @ _____
 TOTAL _____

EQUIPMENT

PUMP TRUCK CEMENTER Dean
 # 373-281 HELPER Andrew
 BULK TRUCK
 # 212 DRIVER Mike
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

1st Plug 2650' w/ 25skgs
2d Plug 1815' w/ 100 skgs
3rd Plug 380' w/ 40skgs
4th Plug 40' w/ 10skgs + Plug
15skgs in Rat Hole
Thank you

JAN 09 2004
 KCC WICHITA SERVICE
 DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE _____ @ _____
 MILEAGE _____ @ _____
 PLUG 8 5/8 Dry Hbl @ _____
 _____ @ _____
 _____ @ _____
 TOTAL _____

CHARGE TO: Raymond Oil Co
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE _____

PRINTED NAME

ALLIED CEMENTING CO., INC

Federal Tax I.D.# [REDACTED]

ORIGINAL 133764

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>12-22-07</u>	SEC. <u>6</u>	TWP. <u>10^s</u>	RANGE <u>31^w</u>	CALLED OUT	ON LOCATION <u>5:45 PM</u>	JOB START	JOB FINISH <u>7:15 PM</u>
LEASE <u>W.W. Farms Inc</u>	WELL # <u>1</u>	LOCATION <u>Oakley 5N-23E-14N</u>			COUNTY <u>Thomas</u>	STATE <u>Kan</u>	
OLD OR NEW (Circle one)							

CONTRACTOR L-D Drilling Co

TYPE OF JOB Surface

HOLE SIZE 8 1/4 T.D. 329'

CASING SIZE 8 5/8 DEPTH 326'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 20-BBL

OWNER Same

CEMENT

AMOUNT ORDERED 200 SKS COMM

3% CC - 2% GEL

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING _____ @ _____

MILEAGE _____ @ _____

EQUIPMENT

PUMP TRUCK CEMENTER Walt

300 HELPER Fuzzy

BULK TRUCK

218 DRIVER milce

BULK TRUCK

_____ DRIVER _____

RECEIVED

JAN 09 2008

TOTAL _____

REMARKS:

Cement Did Cure

[Signature]

CHARGE TO: Raymond Oil Co, Inc

STREET _____

CITY _____ STATE _____ ZIP _____

DEPTH OF JOB 326'

PUMP TRUCK CHARGE 520.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 8 - miles @ 3.50

PLUG 8 5/8 Surface @ 45.00

_____ @ _____

_____ @ _____

TOTAL _____

FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

[Signature]

PRINTED NAME