

Operator Name: Mark L. Haas Lease Name: Courter Well #: 8

Sec. 34 Twp. 15 S. R. 21 East West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name Top Datum

see attached

List All E. Logs Run:

Only driller's log

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	10-1/4"	7"		20'		6 sx	
Production	5-5/8"	2-7/8"		731.20'		121 sx	50/50 poz

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease (If vented, Sumit ACO-18.) Open Hole Perf. Dually Comp. Commingled Other (Specify)

Kimzey Drilling Co.

License #33030

Marvin Kimzey
P.O. Box 131
La Cygne, KS 66040

ORIGINAL

Start Date: 10/28/03
End Date: 10/30/03

Mark L. Haas
P.O. Box 23449
Shawnee Mission Ks. 66253
Courter #8 API#15-059-24969-00-00

<u>Thickness of Strata</u>	<u>Strata Formation</u>	<u>Total Depth</u>
2	soil	2
17	clay	19
22	lime	41
7	shale	48
11	lime	59
5	shale	64
21	lime	85
32	shale	117
27	lime	144
75	shale	219
22	lime	241
43	shale	284
2	lime	286
6	shale	292
4	lime	296
20	shale	316
2	lime	318
14	shale	332
27	lime	359
6	coal	365
24	lime	389
4	coal	393
13	lime	406
108	shale	514
9	sandy shale	523
21	shale	544
2	black shale	546
22	shale	568
12	lime	580
6	shale	586
3	broken sand oder	589
3	shale sand	592
10	shale	602
3	coal	605
3	shale	608
10	sand shale	618
13	shale	631
4	lime	635
2	coal	637

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KANSAS CORPORATION COMMISSION
JAN 27 2004
CONSERVATION DIVISION
WICHITA, KS

Drilled 10 1/4ft. hole 20' set 20' of 7" surface w/6 sacks of cement.
Drilled 5 5/8 hole to 740' and ran 731.20' of 27/8 pipe.

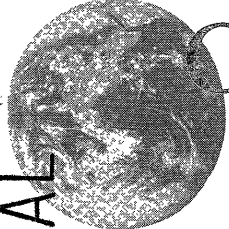
ORIGINAL

14	lime	651
9	shale	660
1	coal	661
11	shale	672
6	lime	678
4	coal	682
4	lime	686
5	shale	691
3	broken sand show	694
2	shale sand	696
4	oil sand	700
28	shale	728
1	lime	729
11	shale	740T.D.

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CONSERVATION DIVISION
WICHITA, KS



CONSOLIDATED
OIL WELL
SERVICES, INC.
 AN INFINITY COMPANY

211 W. 14th, P.O. Box 884 Chanute, KS 66720 • 620/431-9210 • 1-800/467-8676

ORIGINAL

INVOICE DATE	INVOICE NO
10/31/03	00187416

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JAN 27 2004

16794

CONSERVATION DIVISION
 WICHITA, KS

HAAS, MARK
 P.O. BOX 23449
 SHAWNEE MISSION KS 66283-3449

CONSOLIDATED OIL WELL SERVICES
 3667 PAYSHERE CIRCLE
 CHICAGO IL 60674

TERMS: Net 30 Days
 A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	P.O. NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.		
3451	545	20	COURT 8	10/30/2003	22025		
ITEM NUMBER			DESCRIPTION	UNITS	UNIT PRICE	UNIT MEAS	EXTENDED PRICE
5401			CEMENT PUMPER	1.0000	525.0000	EA	525.00
5402			CASING FOOTAGE	731.0000	.0000	EA	.00
1118			PREMIUM GEL	4.0000	11.8000	SK	47.20
4402			2 1/2" RUBBER PLUG	1.0000	15.0000	EA	15.00
5407			BULK CEMENT DELIVERY/MIN BULK DEL	1.0000	190.0000	EA	190.00
5502			80 BBL VACUUM TRUCK	2.5000	75.0000	HR	187.50
1124			50/50 POZ CEMENT MIX	121.0000	6.4500	SK	780.45

GROSS INVOICE	TAX
1746.15	57.30

ORIGINAL INVOICE

PLEASE PAY
1802.45