

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33097
 Name: Southern Star Central Gas Pipeline
 Address: P.O. Box 550
 City/State/Zip: Welda, KS 66091
 Purchaser: _____
 Operator Contact Person: Robert Poydack
 Phone: (785) 448-4815
 Contractor: Name: C.P. Drilling Co.
 License: 32525
 Wellsite Geologist: _____

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12/09/2003</u>	<u>12/10/2003</u>	<u>12/11/2003</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 003-24243-0000
 County: Anderson
 SE SE NE Sec. 3 Twp. 22 S. R. 19 East West
2280 feet from S / N (circle one) Line of Section
310 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Mark Meville Well #: Rect #681
 Field Name: South Welda Storage
 Producing Formation: _____
 Elevation: Ground: 1120' EST Kelly Bushing: _____
 Total Depth: 250' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 60 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume 50 bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite:
 Operator Name: Stephen Benjamin, Property Owner
 Lease Name: 23967 NW Missouri Rd
Garnett, KS 66032 License No.: _____
 Quarter SE Sec. 14 Twp. 21S S. R. 19 East West
 County: Anderson Docket No.: _____

ALL III WELLS 2/23/04

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Mad Meville*
 Title: Operations Manager Date: 02/10/04
 Subscribed and sworn to before me this 10 day of Feb
2004
 Notary Public: *Doug Haught*
 Date Commission Expires: 2/23/2005

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

**DOUG HAUGHT
 NOTARY PUBLIC - STATE OF OKLAHOMA
 CREEK COUNTY
 COMMISSION NUMBER 01013970**

X

ORIGINAL

Operator Name: Southern Star Central Gas Pipeline Lease Name: Mark Meville Well #: Rect #681
Sec. 3 Twp. 22 S. R. 19 [X] East [] West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [X] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No
Electric Log Run [] Yes [X] No

[X] Log Formation (Top), Depth and Datum [] Sample
Name Top Datum
Attached

List All E. Logs Run:

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CASING RECORD [X] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacs Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used)
Depth

TUBING RECORD Size Set At Packer At Liner Run [] Yes [] No

Date of First, Resumerd Production, SWD or Enhr. Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
[X] Vented [] Sold [] Used on Lease [] Open Hole [] Perf. [] Dually Comp. [] Commingled
(If vented, Sumit ACO-18.) [] Other (Specify)

ORIGINAL

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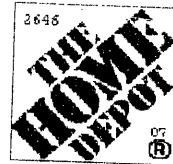
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KCC WICHITA

03-186

THE HOME DEPOT 3913
4041 S SHERIDAN TULSA, OK 74145
918-632-0069

SALE 3913 00001 24172 11 BJM473 12/07/03 10:31 AM



012871626111 FITTING	0.66
012871559501 FITTING	
3 @ 2.33	6.99
012871626715 FITTINGS	0.78
012871625077 FITTING	0.52
012871558771 FITTING	0.71
012871557545 FITTING	2.62
051643055162 TIE DOWN	
2 @ 16.96	33.92
641817001042 HRDHATFLBR	11 96
400020002303 94LB PORTLAN	
70 @ 5.48	383.60
999835 PALLET FEE	
2 @ 15.00	30.00
SUBTOTAL	471.76
SALES TAX	37.35
TOTAL	\$509.11
XXXXXXXXXXXX1007 AMEX	509.11
AUTH CODF 500490/6015437	TA



3913 01 24172 12/07/2003 2646

YOUR OPINION COUNTS! COMPLETE A SURVEY
AT WWW.HOMEDEPOTOPINION.COM AND ENTER
TO WIN A \$300 HOME DEPOT GIFT CARD!

QF 4.10.10 DEEP ANODE DRILLING LOG

REV 0



ORIGINAL

Company Southern Star Sec 3 Township 22 ^N_S Range 19 ^E_W
 County Anderson State KS Job Number 03-186 Voltage Used 13.00

Depth	Amps	Geological Log	Depth	Amps	Geological Log	No.	Depth	No Coke	With Coke
5		0-15 Clay	205			1	240	1.5	
10			210	2.1		2	230	2.0	
15		15-60 Limestone	215			3	220	2.1	
20			220	2.1		4	210	2.0	
25		RECEIVED	225			5	200	2.1	
30			230	2.1		6	190	1.3	
35		FEB 12 2004	235			7	180	1.1	
40			240	1.5		8	170	1.1	
45		KCC WICHITA	245			9	160	1.0	
50			250			10	150	1.0	
55			255			11			
60		60-128 Limestone	260			12			
65			265			13			
70	1.5		270			14			
75			275			15			
80	0.5		280			16			
85			285			17			
90	0.2		290			18			
95			295			19			
100	0.3		300			20			
105			305			21			
110	0.3		310			22			
115			315			23			
120	0.9		320			24			
125		128-250 Grey Shale	325			25			
130	1.1		330			26			
135			335			27			
140	1.0		340			28			
145			345			29			
150	1.1		350			30			
155			355				Volts		
160	1.0		360				Amps		
165			365				Ohms		
170	1.0		370			Rectifier Information			
175			375			Model			
180	1.1		380			Serial			
185			385			DCV	DCA		
190	1.1		390			C	F		
195			395			ACV	ACA		
200	2.0		400			Shunt			

Interior Plug				Vent 160'		Length 100'	
Hole Dia.	10"	Total Depth	250'	Remarks			
No. Anodes	10	Size and Type	Anotec 3884				
Lbs. Coke	6500#	Coke Type	SC-3				
Ft. Casing	60'	Casing Diameter	10"	Signature	Brad Brewer	Date	12/11/03

ORIGINAL

DEEP/SHALLOW CATHODIC PROTECTION GROUNDBEDS
DISPOSAL OF DRILLING FLUIDS
LETTER OF AGREEMENT

This agreement is made and entered into this 11th Day of December, 2003 by
and between Stephen E. Benjamin and

Mesa Corrosion Control
P.O. Box 52608
Tulsa, Oklahoma, 74152-0608

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Hereinafter referred as the "Contractor", with

Stephen E. Benjamin
23967 NW Missouri rd
Garnett, KS 66032

Hereinafter referred to as "Property Owner"

The Property Owner acknowledges that the signing of this Agreement is an independent act of the Property Owner agrees to allow access to their property at:

State: Kansas County: Anderson
SE 1/4, of ^{Sec.} 14 ~~13~~, Township: 21S Range: 19E

By either the Company or the Contractor for the purpose of disposing of drilling fluids, obtained during the course of the drilling cathodic protection bore holes using municipal or portable water supplies, upon the surface of the Property Owner's land.

IN WITNESS WHEREOF, the parties have executed this Agreement in several counterparts original on the day and year first above written.

Mark Med Date _____
Contractor

Stephen E. Benjamin Date _____
Property Owner