

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

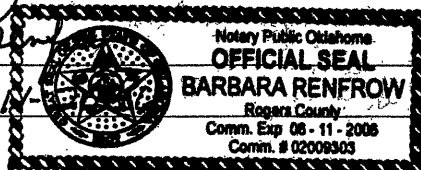
Operator: License # 33327
 Name: Miller Oil Company, LLC
 Address: 1140 Faulkner Dr.
 City/State/Zip: Claremore, Ok. 74017
 Purchaser: _____
 Operator Contact Person: Doug Miller
 Phone: (____) 620-432-1465
 Contractor: Name: McPherson Drilling Co.
 License: 5675 **RECEIVED**
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover **KCOO WICHITA**
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
3-26-03 3-27-03 3-28-03
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 205-25596-00-00
 County: Wilson
SE SW NE Sec. 14 Twp. 28 S. R. 15E East West
2840 feet from N (circle one) Line of Section
1330 feet from W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Keith Well #: 30
 Field Name: Benedict
 Producing Formation: Bartlesville
 Elevation: Ground: 1000 Kelly Bushing: _____
 Total Depth: 1086 Plug Back Total Depth: 1068
 Amount of Surface Pipe Set and Cemented at 22.10 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set surface pipe cmt to surface Feet
 If Alternate II completion, cement circulated from 1068 (casing)
 feet depth to surface w/ cement 60 cmt.
2.7/8 casing cement to surface.
Drilling Fluid Management Plan 11 on 2.19.04
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Charles R. Wilson
 Title: owner Date: 1-28-04
 Subscribed and sworn to before me this 28th day of January
2004
 Notary Public: Barbara Renfrow
 Date Commission Expires: 6-11-2006



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Miller Oil Company, LLC Lease Name: Keith Well #: 30
 Sec. 14 Twp. 23S R. 1E East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

Bartlesville
 Provided---drillers log

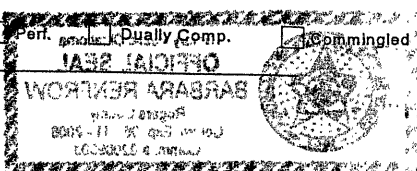
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	9.25	7"	23#	22.1	portland	4	
Casing	4.5	2.7/8		1068	portland		
				casing	cemented	1086	to surface

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1086	portland		T.D. to surface

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
2	17 shots 933 to 941		
	29 shots 1021 to 1036		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2.7/8	1068		<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method				
4-10-03	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Water	Gravity
	5		1000 or less	20%	32
Disposition of Gas		METHOD OF COMPLETION			
<input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease (If vented, Sumit ACO-18.)		<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perforated <input type="checkbox"/> Other (Specify)			



KEITH #30

ORIGINAL

IAN 30 2004

Rig: L

API No. 15-205-25596 KCC WICHITA

Operator: Miller Oil Co. LLC

Address: 1140 Faulkner Dr
Claremore, OK 74017

Well No: 30 Lease Name: Keith

Footage Location: 2840 ft. from the (N) (S) Line

1330 ft. from the (E) (W) Line

Drilling Contractor: McPherson Drilling LLC/KMAC Drilling LLC

Spud date: 3/26/03 Geologist: Doug Miller

Date Completed: 3/27/03 Total Depth: TD

S. 14 T. 28 R. 15E

Loc: SE SW NE

County: W

Gas Tests:

inj. H₂O @ 360'

Casing Record

	Surface	Production
Size Hole:	<u>9 1/4"</u>	<u>5 1/4"</u>
Size Casing:	<u>7"</u>	<u>Western</u>
Weight:	<u>23#</u>	
Setting Depth:	<u>22.10</u>	
Type Cement:	<u>Port</u>	<u>McP</u>
Sacks:	<u>4</u>	

Rig Time:	Work Performed:
<u>20</u>	<u>1021-1037 Brkn oil sand</u>

Well Log

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
soil	0	2	lime	706	714			
lime	2	13	sandy shale	714	756			
shale	13	135	lime	756	762			
lime	135	161	shale	762	768			
sandy shale	161	231	lime	768	786			
lime	231	255	shale	776	810			
shale	255	272	lime (osw)	810	827			
sandy lime (clay)	272	280	summit	827	834			
shale	280	305	lime	834	840			
lime	305	317	mulberry	840	846			
shale	317	344	lime	846	859			
lime (wet)	344	446	sand (sho)	854	868			
shale	446	459	shale	868	931			
lime	459	477	oil sand	931	935			
shale	477	490	shale	935	937			
lime	490	558	oil sand	937	948			
shale	558	586	shale	943	1021			
lime	586	592	oil sand	1021	1039			
shale	592	619	shale	1039	1086			TD
lime	619	623						
sandy shale	623	641						
lime	641	650						
shale	650	706						

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

#30

ORIGINAL
 TICKET NUMBER 28941
 LOCATION Chantre
 FOREMAN Danna

TREATMENT REPORT

DATE 4-2-03	CUSTOMER #	WELL NAME Heith #30	FORMATION Cathlamet upper
SECTION 14	TOWNSHIP 28	RANGE 15	COUNTY WV.
CUSTOMER Millers			
MAILING ADDRESS			
CITY			
STATE		ZIP CODE	
TIME ARRIVED ON LOCATION			

TRUCK #	DRIVER	TRUCK #	DRIVER
263	Craig		
145	Ryan		
3011	Joe		
154	Monte		
139	Mac		
401	Larry		

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WELL DATA	
HOLE SIZE	PACKER DEPTH
TOTAL DEPTH	PERFORATIONS 933-41
	SHOTS/FT 17
CASING SIZE 2 7/8	OPEN HOLE
CASING DEPTH	
CASING WEIGHT	TUBING SIZE
CASING CONDITION	TUBING DEPTH
	TUBING WEIGHT
	TUBING CONDITION
TREATMENT VIA 2 7/8	

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input checked="" type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input checked="" type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISP. PUMP	<input type="checkbox"/>
<input type="checkbox"/> OTHER	<input type="checkbox"/>

PRESSURE LIMITATIONS		
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		710
TUBING		

INSTRUCTION PRIOR TO JOB: Pump standing valve down unhook 200# 3 gal sand on top spot 50 gal HCl breakdown 2000psi. Stage acid 1 time establish 20Bpm run 105x20/110 10 12/100 drop 8 balls 205x 12/100 flush release balls over flush 1050LS. 145 total fluid 105x20/110 305x 12/100

AUTHORIZATION TO PROCEED _____ TITLE _____ 8 balls DATE 4/30/03

TIME AM / PM	STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
						2500	BREAKDOWN PRESSURE
							DISPLACEMENT
							MIX PRESSURE
							MIN PRESSURE
						525	ISIP
							15 MIN.
						20	MAX RATE
						15	MIN RATE

15-205-25596-0000

SALES TICKET

CONSOLIDATED OIL WELL SERVICE, INC.

TRANSPORTS - VACUUM TRUCKS
PHONE (620) 431-9210
CHANUTE, KANSAS 66720

09096

15-205-25596-0000

Date 3-26, 20 03

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Charge To Miller oil

Mailing Address _____

City & State 1 mi 76

Well No. & Farm 1 mi 16 east of Rural County WL

Type of Work haul 120 BBL Pit water
to C.A.W.S. Disposal

4 Hours at _____ per hour 5502 280⁰⁰

Comments 5511 48⁰⁰
328⁰⁰

KEITH
#183227

Unit # 106 Driver Manch Jicks

SALES TICKET

CONSOLIDATED OIL WELL SERVICE, INC.

TRANSPORTS - VACUUM TRUCKS
PHONE (620) 431-9210
CHANUTE, KANSAS 66720

09091

130

Date 3-27, 20 03

KCC WICHITA

Charge To Miller Oil

Mailing Address _____

City & State _____

Well No. & Farm _____ County WL

Type of Work Haul 25 BBL Pit water
to Cows. Disposal

1 Hours at _____ per hour

Comments Topped off 80 vac on way to
Chanute from Rural Altamira

East of water tower - south 1/4 -
1st tank battery, west side
5502 70⁰⁰

183231

Unit # 106 Driver Manch Jicks



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

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KCC WICHITA

FIELD TICKET

ORIGINAL

TICKET NUMBER 19815

LOCATION Chanute

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
4-2-03	5092	Keith #30		14	28	15	W.L.	Cartersville & Lett
CHARGE TO				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				
Miller Oil								
1140 Faulstich Drive								
Clearmont, Ok. 74017								

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5100	1 well 2 Fracs	PUMP CHARGE 1300 hp unit		1600.00
5302	2 cases	Spatter Sand well		295.00
				265.59
1123	9600 gal	City water		108.00
3107	100 gal.	15% HCL		90.00
1209	2 pt.	Grease		36.50
1231	5 sacks 250#	Frac Gel		1000.00
4134	18	Ball Sealers		34.20
1215	20 gal	HCL		440.00
		BLENDING & HANDLING		
5109	25 miles	TON-MILES		190.00
		STAND BY TIME		
		MILEAGE		
5501	6 hrs.	WATER TRANSPORTS		450.00
		VACUUM TRUCKS		
2101	20 sx	FRAC SAND 20/40		180.00
2102	60 sx	12/30		741.00
		CEMENT		
		SALES TAX		10.58

Ravin 2790

ESTIMATED TOTAL

15-205-25596-0000

7265.58

CUSTOMER or AGENTS SIGNATURE

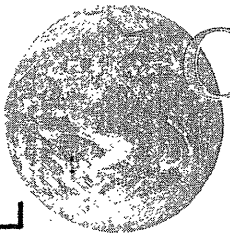
CIS FOREMAN

Danny

CUSTOMER or AGENT (PLEASE PRINT)

DATE

183361



CONSOLIDATED
OIL WELL
SERVICES, INC.
 AN INFINITY COMPANY

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KCC WICHITA ge 1

INVOICE DATE	INVOICE NO.
04/08/03	00183361

ORIGINAL

MILLER OIL (DOUG MILLER)
 1140 FAULKNER DRIVE
 CLAREMORE OK 74017

#39
 Keith

CONSOLIDATED OIL WELL SERVICES, INC.
 DEPT. 3667
 135 SOUTH LASALLE
 CHICAGO, IL 60674-3667

TERMS: Net 30 Days
 A Finance Charge computed at 1% per month (annual percentage rate 12%) will be added to balances over 30 days.

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	P.O. NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.		
5092	0033	10	KEITH 20	04/02/2003	19815		
ITEM NUMBER			DESCRIPTION	UNITS	UNIT PRICE	UNIT MEAS	EXTENDED
5102B			MINIMUM PUMP CHARGE 1300 HP UNIT	1.0000	1825.0000	EA	1825.00
5102B			MINIMUM PUMP CHARGE 1300 HP UNIT	1.0000	1600.0000	EA	1600.00
5302			MINIMUM ACID SPOTTING CHARGE	1.0000	295.0000	EA	295.00
5302			MINIMUM ACID SPOTTING CHARGE	1.0000	265.5000	EA	265.50
1123			CITY WATER	9.6000	11.2500	EA	108.00
3107			15% HCL	100.0000	.9000	GA	90.00
1208			BREAKER	.2500	146.0000	GA	36.50
1231			FRAC GEL	250.0000	4.0000	LB	1000.00
4139			7/8" RUBBER BALL SEALERS (SP 1.3)	18.0000	1.9000	EA	34.20
1215			KCL SUB (ESA-55)	20.0000	22.0000	GA	440.00
5109			BULK SAND DELIVERY	1.0000	190.0000	EA	190.00
5501			WATER TRANSPORT	6.0000	75.0000	HR	450.00
2101			20/40 FRAC SAND	20.0000	9.0000	SH	180.00

(continued on next page)

15-205-25596-0000

GROSS INVOICE	TAX	
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ORIGINAL INVOICE

PLEASE PAY

INVOICE DATE	INVOICE NO.
--------------	-------------

McPherson Drilling LLC

EIN: 48-1239729

Statement

ORIGINAL

Office: 620-336-2662

Fax: 620-336-3104

P.O. Box 97

Sycamore, KS 67363

Statement Date: 3/27/2003

Statement No. 1155

Drilling Statement

Miller Oil Co. LLC
1140 Faulkner Dr.
Claremore, OK 74017

Date	Well	Description	Price	Amount
3/27/2003	Keith 30	1086 ft. drilling	@ \$ 5.75 /foot	\$ 6,244.50
		0 ft. surface pipe	@ \$ 9.75 /foot	\$ -
		4 sx. surface cement	@ \$ 9.25 /sack	\$ 37.00
		0.00 hrs. rig time	@ \$ 250.00 /hour	\$ -

Total Statement

\$ 6,281.50

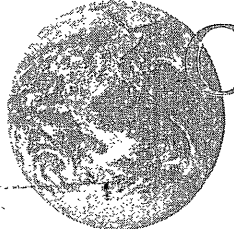
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15 - 205 - 25596 - 0000

Due and payable upon receipt of this statement
1 3/4% Interest added per month on unpaid balance



CONSOLIDATED
OIL WELL
SERVICES, INC.
 AN INFINITY COMPANY

211 W. 14th, P.O. Box 884 Chanute, KS 66720 • 620/431-9210 • 1-800/467-8676

ORIGINAL

MILLER OIL (DOUG MILLER)
 1140 FAULKNER DRIVE
 CLAREMORE OK 74017

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KCC WICHITA

Page 1

INVOICE DATE	INVOICE NO.
03/31/03	00183243

CONSOLIDATED OIL WELL SERVICES, INC.
 DEPT. 3667
 135 SOUTH LASALLE
 CHICAGO, IL 60674-3667

TERMS: Net 30 Days
 A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

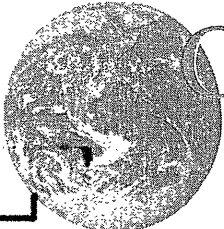
ACCOUNT NO.	P.O. NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.		
5092	0276	10	KETH 30	03/28/2003	19746		
ITEM NUMBER			DESCRIPTION	UNITS	UNIT PRICE	UNIT MEAS	EXTENDED PRICE
5401			CEMENT PUMPER	1.0000	525.0000	EA	525.00
5402			CASING FOOTAGE	1068.0000	.0000	EA	.00
1107			FLO-SEAL (.25#)	1.0000	37.7500	SK	37.75
1110			GILSONITE (50#)	14.0000	19.4000	SK	271.60
1111			GRANULATED SALT (80#)	350.0000	.1000	LB	35.00
1118			PREMIUM GEL	5.0000	11.8000	SK	59.00
4402			2-1/2" RUBBER PLUG	1.0000	15.0000	EA	15.00
5407			BULK CEMENT DELIVERY/MIN BULK DEL	1.0000	190.0000	EA	190.00
5501			WATER TRANSPORT	3.0000	75.0000	HR	225.00
1124			50/50 POZ CEMENT MIX	121.0000	6.4500	SK	780.45

15-205-25596-000

GROSS INVOICE	TAX
2138.80	87.51

ORIGINAL INVOICE

PLEASE PAY
2226.31



CONSOLIDATED
OIL WELL SERVICES, INC.
 AN INFINITY COMPANY

211 W. 14th, P.O. Box 884 Chanute, KS 66720 • 620/431-9210 • 1-800/467-8466

INVOICE DATE	INVOICE NO.
03/31/03	00183227

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 JAN 30 2004
 KCC WICHITA

15-205-25596-0000

ORIGINAL

MILLER OIL (DOUG MILLER)
 1140 FAULKNER DRIVE
 CLAREMORE OK 74017

CONSOLIDATED OIL WELL SERVICES, INC.
 DEPT. 3667
 135 SOUTH LASALLE
 CHICAGO, IL 60674-3667

TERMS: Net 30 Days
 A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	PO NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.		
5092	0260	10	1 MILE EAST OF BENEDICT	03/26/2003	9096		
ITEM NUMBER	DESCRIPTION			UNITS	UNIT PRICE	UNIT MEAS	EXTENDED PRICE
5502	80 BBL VACUUM TRUCK			4.0000	70.0000	HR	280.00
5511	DISPOSAL LOW SOLIDS/LOW VISCOSITY			120.0000	.4000	BBL	48.00

GROSS INVOICE	TAX	
320.00	.00	

ORIGINAL INVOICE

PLEASE PAY
320.00
320.00