

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31191  
 Name: R&B Oil & Gas  
 Address: PO Box 195  
 City/State/Zip: Attica, Kansas 67009-0195  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: Randy Newberry  
 Phone: (620) 254-7251  
 Contractor: Name: Duke Drilling Co., Inc.  
 License: 5929  
 Wellsite Geologist: Tim Pierce  
 Designate Type of Completion:  
 \_\_\_\_\_ New Well  Re-Entry \_\_\_\_\_ Workover  
 \_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW \_\_\_\_\_ Temp. Abd.  
 Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
 \_\_\_\_\_ Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: Edmiston Oil Company, Inc.  
 Well Name: Hufford #1  
 Original Comp. Date: 11/10/02 Original Total Depth: 4750'  
 \_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD  
 \_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth  
 \_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 \_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 \_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>11/13/03</u>	<u>11/14/03</u>	<u>12-4-03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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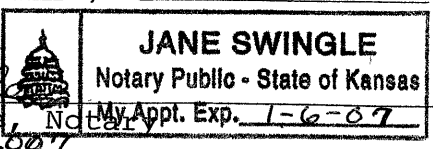
API No. 15 - 095-21856-00-01  
 County: Kingman County, Kansas  
C-W/2 SW SE Sec. 36 Twp. 30 S. R. 7  East  West  
716 feet from  N (circle one) Line of Section  
2245 feet from  W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE  SE NW SW  
 Lease Name: Hufford "OWWO" Well #: 1  
 Field Name: Maple Grove  
 Producing Formation: Mississippi  
 Elevation: Ground: 1591' Kelly Bushing: 1599'  
 Total Depth: 4659' Plug Back Total Depth: 4530  
 Amount of Surface Pipe ~~existing~~ existing at 280 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan *Revised 9.30.04*  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume 120 bbls  
 Dewatering method used Hauled Off  
 Location of fluid disposal if hauled offsite:  
Jody Oil & Gas Corp.  
 Operator Name: \_\_\_\_\_  
 Lease Name: Sanders 3A License No.: 3288  
 Quarter SW Sec. 20 Twp. 31 S. R.  East  West  
 County: Harper Docket No.: D-23, 313

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Randy Newberry  
 Title: President Date: 1-26-04  
 Subscribed and sworn to before me this 26<sup>th</sup> day of January  
2004  
 Notary Public: Jane Swingle  
 Jane Swingle, Notary  
 Date Commission Expires: 1-6-2007



KCC Office Use ONLY

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: R&B Oil & Gas Lease Name: Hufford "OWWO" Well #: 1  
 Sec. 36 Twp. 30 S. 7  East  West County: Kingman County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Dual Induction  
 Compensated Porosity

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 Mississippi 4340 2741

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
existing Surface		8-5/8"	24#	228'			
Production	7-7/8"	5-1/2"	14#	4591'	AA-2	135	10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Perf. 4340 - 46	1500 gal MCA Acid	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8"	4424		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
1-4-04	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		80	130		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_



ORIGINAL

FIELD ORDER

71951

INVOICE NO.  
Date 11-14-03  
Customer ID

Subject to Correction

Lease Hufford owwo Well # 1 Legal 36-30s-7w  
County Kingman State KS Station Pratt KS

CHARGE

R + B Oil & Gas

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Depth Formation TP=4596' 14 pp f Shoe Joint 42.95  
Casing 5 1/2 Casing Depth set 4591 TD 4630 Job Type Long String owwo  
Customer Representative Tim Pierce Treater D. Scott

AFE Number PO Number

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Materials Received by X Tim Pierce

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D205	135 ski	AA-2 Common	✓			
D203	50 ski	60-40 por Common	✓			
C195	102 lbs	FLA-322	✓			
C221	699 lbs	Salt fine	✓			
C243	13 lbs	Defoamer	✓			
C321	635 lbs	Gilsonite	✓			
C312	96 lbs	Gas Blok	✓			
C900	17 lbs	Cement Friction Reducer	✓ \$4.50	\$76.50		
C221	400 lbs	Salt for Preflush	✓			
C302	500 gal	mud Flush	✓			
C141	5 gal	CC-1	✓			
F274	1 ea	PKR Shoe 5 1/2	✓			
F171	1 ea	L.D. Plug & Baffle "	✓			
F291	8 ea	Cable Scratchers "	✓			
F101	5 ea	Centralizers "	✓			
E107	185 ski	Cmt Serv Chg				
E100	1 ea	UNITS / way MILES 50				
E104	425 tm	TONS / way MILES 50				
R210	1 ea	EA. 4501-5000 PUMP CHARGE				
R701	1 ea	Cmt Head Rental				
Discounted Price =				8225.28		

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383

TOTAL

## TREATMENT REPORT



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Customer ID		Date	
Customer R + B Oil & Gas		11-14-03	
Lease Hufford 0W20		Lease No.	Well #
Field Order # 7195	Station Pratt KS	Casing 5 1/2	Depth 4591
Type Job Longstring OW20		County Kingman	State KS
Formation		Legal Description 36-30s-7w	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 5 1/2	Tubing Size	Shots/Ft		Acid 135 ski AA-2 1090 Salt 5 #6.1	RATE	PRESS 200	ISIP
Depth 4553	Depth PBD	From	To	Pre Pad 1% D.F., 8% FLA-322	Max 2.5 Gal/Bbl		5 Min.
Volume 111	Volume	From	To	Pad 50 ski 60-40 por 2% Gel .4 FR	Min		10 Min.
Max Press 2000	Max Press	From	To	Frac 12.0 ppg 1.45 #3	Avg 13 Bbls SL		15 Min.
Well Connection	Annulus Vol.	From	To	1.44 #3 15.0 ppg 34	HHP Used 6 Bbls SL		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative Tim Pierce	Station Manager Dave Autry	Treater D. Scott
Service Units 118	26	36
76		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1530					On loc w/ Trk's Safety mtg
					PKR Shoe Bottom L.D. Battle Top S.J.
					Scratcher's Top 1-2-4-5-5 1/2 - 6
					Cent 1-3-5-69
					Csg on Bottom Break Circ w/ Rig
					Drop Ball + Set PKR w/ Rig Continue Circ
1933	300		20	5	St Salt flush
1937	300		12	5	St mud Flush
1940	300		5	5	H2O spacer
1945	250		9	4	mix Scavenger Cmt @ 12.0 ppg 25 ski
1948	200		35	4	mix Tail Cmt @ 15.0 ppg 135 ski
1956	Ø		10	5	Close In + Wash Pump + line
1958	100			6.5	St Disp w/ 2% KCL
2010	350		83	6.0	Lifting Cmt 83 Bbls Disp Out
2016	1500		111	Ø	Plug Down + psi Test Csg
2018	Ø				Release psi Held
					lost Circ @ 60 Bbls Out Regained 80 out
					mud visc 40 Cir 1 hr on Bottom
					Job Complete Thank you
					Scotty