

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form must be typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

OPERATOR: License #: 30931  
Name: Daystar Petroleum, Inc.  
Address: 1321 W. 93<sup>rd</sup> N.  
City/State/Zip: Valley Center, KS 67147  
Purchaser: NNG  
Operator Contact Person: Charles Schmidt  
Phone: (316) 755-3523  
Contractor: Name: Val Energy  
License: 5822  
Wellsite Geologist: NA

Designate Type of Completion:  
     New Well   X   Re-Entry      Workover  
     Oil      SWD      SIOW      Temp. Abd.  
  X   Gas      ENHR      SIGW  
     Dry      Other (Core, WSW, Expl, Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: Daystar Petroleum, Inc.  
Well Name: Unruh A #1

Original Comp. Date: 3-18-00 Original total Depth: 6070  
     Deepening      Re-perf.      Conv. To Enhr./SWD  
     Plug back      Plug Back Total Depth  
     Commingled      Docket No.       
     Dual Completion      Docket No.       
     Other (SWD or Enhr.?)      Docket No.     

10-9-03 10-11-03 11-6-03  
3-4-00 3-18-00 3-18-00  
Spud Date or                      Completion Date or  
Recompletion Date      Date Reached TD      Recompletion Date

API No. 15 - 175-21790-00-01  
County: Seward  
SW - SW - SW Sec. 24 Twp. 31 S. R. 31  East  West  
460 feet from S N (circle one) Line of Section  
330 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner  
(circle one) NE SE NW SW  
Lease Name: Unruh B OWWO Well #: 1

Field Name: Thirty One SW  
Producing Formation: Morrow

Elevation: Ground: 2790 Kelly Bushing: 2801  
Total Depth 6070 Plug Back Total Depth: 5640  
Amount of Surface Pipe Set and Cemented at 1727 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 2887 Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** *ALL 1 OF 2 8-20-04*  
(Data must be collected from the Reserve Pit).  
Chloride content 9000 ppm Fluid volume 200 bbls  
Dewatering method used air dry

Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R.  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Charles Schmidt  
Title: President Date: 1-30-04

Subscribed and sworn to before me this 30th day of January  
2004

Notary Public: Maureen B. [Signature]  
Date Commission Expires: 9-15-07

**KCC Office Use ONLY**  
N Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
U Wireline Log Received  
N Geologist Report Received  
     UIC Distribution

✓

X

Operator Name: Daystar Petroleum, Inc. Lease Name: Unruh B OWWO Well #: 1  
 Sec. 24 Twp. 31 S. R. 31  Ease  West County: Seward

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy)  List All E. Logs Run: None	<input type="checkbox"/> Log Formation (Top, Depth and Datum) <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10.5"	8 5/8"	24	1727	com/lite	700	3%CC
Production	7 7/8"	4 1/2"	10.5	6066	ASC	290	5# Gilsonite

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent of Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD – Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount and Kind	Depth
4	5927-5930	2500 gls acid	5927-30
	CIBP @ 5640'		5640
4	5448-5452	Frac w/ 12,000# sand and N2 Foam	5448-52

TUBING RECORD	Size 2 3/8"	Set At 5439	Packer At NA	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 11-14-2003			Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil 0	Bbls	Gas 50	Mcf 0
			Water 0	Bbls 0
			Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented (If vented, Submit ACO-18)	<input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Other (specify)	<input type="checkbox"/> Commingled <u>5448-5452</u>

# ALLIED CEMENTING CO., INC. 12988

ORIGINAL

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge

DATE <u>10-11-03</u>	SEC. <u>24</u>	TWP. <u>31s</u>	RANGE <u>31w</u>	CALLED OUT <u>8:00 PM</u>	ON LOCATION <u>11:00 PM</u>	JOB START <u>6:30 AM</u>	JOB FINISH <u>7:10 AM</u>
LEASE <u>UNRHT</u>		WELL # <u>1 B</u>	LOCATION <u>Plains, West edge</u>		COUNTY <u>Seward</u>	STATE <u>Ks.</u>	
OLD OR NEW (Circle one)			<u>3w, 4w.</u>				

CONTRACTOR Val #1  
 TYPE OF JOB 2 stage Production (1st stage)  
 HOLE SIZE 7 7/8 T.D. 2060'  
 CASING SIZE 4 1/2 x 10.5 DEPTH 6064'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 1650 MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 21.78  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 50 Bbls water 47 Bbls mud

OWNER Daystar Petroleum  
 CEMENT AMOUNT ORDERED \_\_\_\_\_  
500 Gals Mud-clean  
200 sx Asc + 5 # ratseal + .5% #166  
 COMMON Asc. 200 @ 9.85 1970.00  
 POZMIX \_\_\_\_\_ @ \_\_\_\_\_  
 GEL \_\_\_\_\_ @ \_\_\_\_\_  
 CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_  
Mud Clean 500 gal. @ .75 375.00  
Kol Seal 1000 gal. @ .50 500.00  
FL-160 94 # @ 8.00 752.00  
 HANDLING 224 @ 1.15 257.60  
 MILEAGE 25 x 224 x .05 280.00

EQUIPMENT  
 PUMP TRUCK CEMENTER Carl Balding  
 # 360-302 HELPER Mark Brungardt  
 BULK TRUCK  
 # 363-251 DRIVER Travy Cushinberry  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

TOTAL 4134.60

REMARKS:

SERVICE

Run 6064' 4 1/2 casing with stage  
tool ran at 2887' Pipe on bottom  
break circulation. Circ. 30 minutes.  
Pump 500 Gals mud-clean mix + pump  
200 sx Asc cement, wash out + pump +  
lines. Release plug + displace with 50 Bbls  
water + 47 Bbls mud. Pump plug + float held  
prop dart wait + 15 minutes, pump + open w/ truck

DEPTH OF JOB 6064  
 PUMP TRUCK CHARGE \_\_\_\_\_ 1600.00  
 EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE 25 @ 3.50 87.50  
 PLUG \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_

TOTAL 1687.50

CHARGE TO: Daystar Petroleum  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

FLOAT EQUIPMENT

1-APU Float shoe @ 200.00 200.00  
1-latch down plug @ 300.00 300.00  
1-DV Tool @ 300.00 300.00  
2-Baskets @ 116.00 232.00  
16-Centralizers @ 45.00 720.00

TOTAL 4452.00

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
 TOTAL CHARGE ~~4134.60~~  
 DISCOUNT ~~4134.60~~ IF PAID IN 30 DAYS

SIGNATURE M Walker

PRINTED NAME \_\_\_\_\_

ANY APPLICABLE TAX  
 WILL BE CHARGED  
 UPON INVOICING

RECEIVED  
 FEB 02 2004  
 KCC WICHITA

# — ALLIED CEMENTING CO., INC. 12888 ORIGINAL

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Medicine Lodge

DATE <u>10-11-03</u>	SEC <u>24</u>	TWP. <u>31s</u>	RANGE <u>31W</u>	CALLED OUT <u>8:00 am</u>	ON LOCATION <u>11:00 am</u>	JOB START <u>11:00 am</u>	JOB FINISH <u>11:30 am</u>
LEASE <u>UNRUH</u>		WELL # <u>130W00</u>	LOCATION <u>Plains, West Edge</u>	COUNTY <u>Seward</u>	STATE <u>Ks</u>		
OLD OR <input checked="" type="radio"/> NEW (Circle one)		<u>3w, 4w, 1/2 side</u>					

CONTRACTOR <u>Val #1</u>	OWNER <u>Daystar Petroleum</u>
TYPE OF JOB <u>2 stage production (2nd stage)</u>	CEMENT
HOLE SIZE <u>7 7/8</u>	T.D. <u>6050'</u>
CASING SIZE <u>4 1/2 x 105"</u>	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL <u>DV Tool</u>	DEPTH <u>2887'</u>
PRES. MAX <u>1650</u>	MINIMUM <u>-</u>
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT <u>346 Bbls Freshwater</u>	
EQUIPMENT	
PUMP TRUCK CEMENTER <u>Carl Balding</u>	
# <u>360-302</u> HELPER <u>Mark Brungardt</u>	
BULK TRUCK	
# <u>363-29</u> DRIVER <u>Travy Cushinberry</u>	
BULK TRUCK	
#	DRIVER

AMOUNT ORDERED		
<u>500 Gals Mudclean</u>		
<u>100 sx AX-5 Katseal + .5% FH-160</u>		
COMMON <u>ASC-100</u>	@ <u>9.85</u>	<u>985.00</u>
POZMIX	@	
GEL	@	
CHLORIDE	@	
<u>Mud Clean 500 gal</u>	@ <u>.75</u>	<u>375.00</u>
<u>Kal Seal 500 #</u>	@ <u>.50</u>	<u>250.00</u>
<u>FH-160 47 #</u>	@ <u>8.00</u>	<u>376.00</u>
	@	
	@	
HANDLING <u>1/2</u>	@ <u>1.15</u>	<u>128.80</u>
MILEAGE <u>25 x 112 x .05</u>		<u>140.00</u>

**RECEIVED**  
FEB 02 2004  
TOTAL 2254.80

REMARKS: Stage Tool at 2887' Dump Dart + open with Pump truck. circulate mud w/ Rig for 4 1/2 hours. Pump 500 Gals mudclean Plug Rat Hole with 10 sx cement. Mix + pump 90' sx Asc cement. wash out Pump + Lines. Release plug + Displace with 46 Bbls Freshwater. Dump plug + float held.

SERVICE  
**KCC WICHITA**

DEPTH OF JOB <u>2887'</u>	
PUMP TRUCK CHARGE	<u>650.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>25</u>	@ <u>3.50</u> <u>N/C</u>
PLUG	@
	@
	@

CHARGE TO: Daystar Petroleum

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
TOTAL _____		

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE ~~2254.80~~

DISCOUNT ~~2254.80~~ IF PAID IN 30 DAYS

SIGNATURE A Walker A Walker  
PRINTED NAME

**ANY APPLICABLE TAX  
WILL BE CHARGED  
UPON INVOICING**