STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division

15-147-00167-00-00 WELL PLUGGING RECORD

State Corporation Commission 800 Bitting Building Wichita, Kansas	Phi:	llips	Coun	tv. Sec. 7	Twp1 F	Rge18 (B) W (W)				
NORTH	Location as "N	E/CNW4SW4"	or footage fro	om lines NW	NE NW					
	Lease Owner	Lease Owner Henaker Drilling Co., Inc.								
* •	Lease Name	Lease Name Gebhard Well No. 1. Office Address 2008 Lakin, Great Bend, Kansas								
		Character of Well (completed as Oil, Gas or Dry Hole)								
		Date well completed 1-8-51 19								
	Application for	plugging filed	July	29,		19. 51				
		Application for plugging approved								
		Plugging commenced June 8 19.5								
		Plugging completed June 14, 19 51 Reason for abandonment of well or producing formation Dry								
		Well producing 8 bbls. water, 2 bbls. cil per day. If a producing well is abandoned, date of last production								
	Was permission	Was permission obtained from the Conservation Division or its agents before plugging was commenced?								
Locate well correctly on above Section Plat	menced?	⊥es ===								
Name of Conservation Agent who su	pervised plugging of the	is wellEl	lon Petty	, Hays,	Kansas					
Producing formation K. C. La			Botton	a ′	Fotal Depth of	WellFeet				
Show depth and thickness of all water	,	ns.								
OIL, GAS OR WATER RECOR	DS					CASING RECORD				
Formation	Content	From	То	Size	Put In	Pulled Out				
		0		8-5/8"	165'	Left in				
K. C.				5-1/2"	3448	1522				
			1							
		1								
			STATE	CORPORATION (VED COMMISSION 51					
	***************************************	*******************************		Nichita, Kan	S88					
Correspondence regarding this w	vell should be addressed	description is necessar d to Ho end Kansas	naker Dri	lling Co.	Inc.					
77-					***************************************					
STATE OF Kansas										
						he above-described well,				
being first duly sworn on oath, says: described well as filed and that the s				d matters hereir	i contained an	d the log of the above-				
described wen as med and that the s	ame are true and corre	-	roa.	da :	. _					
		(Signature)	[90]	gun	<u></u>					
	ウューブ	た	1	(A	ddress)	<i>j</i>				
SUBSCRIBED AND SWORN TO before	me this	day of	Jun			5//				
My commission expires.	ler 28,13	153		Sarto	n 6a	Notary Public.				
	UG GING E-7-T-1-R/S WG-85-UNE X8	25-5091-5 8	-5010M							

DRILLERS LOG

Honaker Drilling Co., inc.

Contractor:

Gebhard #1 Honaker Drilling Co., Inc.

15-147-00167-00-00

0 Soil & Sand 60 60 130 Sand Shale 130 164

> Run 8 joints 8-5/8" new surface casing, 166,74", set at 164' with 125 sacks cement and 200# CaCl.

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Run 111 Joints 52" OD casing, 3450.76", set at 3447" with 175 sacks cement.

The foregoing is correct to the best of my knowledge.

HONADR DRILLING CO. INC.

RECEIVED