

4-032308

6-18

Corrected 7-15-98 C.H.

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

RECEIVED
STATE CORPORATION COMMISSION

API Number: 15-147-20,205-00-00

210' N. - 160' W
of SW SW / 4 SEC. 15, 01, 18 W
870 feet from S section line
460 4780 feet from E section line

Operator license# 5352

JUL 07 1998

Lease: Oneill Well # E 3

Operator: Baird Oil Company, Inc. CONSERVATION DIVISION
Wichita, Kansas

County: Phillips

Address: Box 428
Logan, Kansas 67646

Well total depth 3541 11509 feet
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 189 feet

Aband. oil well , Gas well _____, Input well _____, SWD _____, D & A _____

Plugging contractor: Allied Cement Company License# -

Address: Russell, Kansas 67665

Company to plug at: Hour: P.M. Day: 18 Month: June Year: 1998

Plugging proposal received from: Jim Baird

Company: Baird Oil Company, Inc. Phone: -

Were: Order 200 sxs 60/40 pozmix - 10% gel - 500# hulls.

Plugging Proposal Received by: Carl Goodrow

Plugging operations attended by agent? All , Part [], None []

Completed: Hour: 11:00 P.M., Day: 18 Month: June Year: 1998

Actual plugging report: 8 5/8" set at 189' w/150 sxs.cwc. 4 1/2" set at 3541' w/225 sxs.
Prod.perfs 3316' - 58'. Critical area control shots at 1100' - 1700'. Squeezed 4 1/2"
w/175 sxs cement blend with 500# hulls to Max. P.S.I. 450#. Close in P.S.I. 200#. Squeezed
8 5/8" with 25 sxs cement blend to Max. P.S.I. 100#. Plug complete.

Remarks: _____

Condition of casing(in hole): GOOD _____ BAD _____ Anhy.plug: YES NO _____

Bottom plug(in place): YES _____, CALC _____, NO _____ Dakota plug: YES , NO _____

Plugged through TUBING _____, CASING _____ Elevation: _____ GL

I did / did not [] observe the plugging.

Carl Goodrow
(agent)

INVOICED

DATE 7-13-98

INV. NO. 50895