15-147-20028-00-01

Form CP-2/3

4-032073 7-19-95 E-17,599-0002

TO: API Number:15- - 1968 STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING <u>C W2 SE /4 SEC. 15 , 01 S, 18 W</u> 130 SOUTH MARKET, SUITE 2078 1320 ____ feet from S section line WICHITA, KANSAS 67202 1980 ____ feet from E section line Lease: O'Neil Well # 2 Operator license# 5352 Operator: Baird Oil Company, Inc. County: Phillips ///./5 Well total depth____ Address: **P.O. Box 428 3420** feet Logan, Kansas 67646 Conductor Pipe: 0 inch @ 0 feet Surface pipe 8% Inch @ 221 feet Aband. oil well____, Gas well____, Input well_\textstyle X ___, SWD_\textstyle Z __, D & A_____ Plugging contractor: Allied Cement Company License# -Address: Russell, Kansas 67665 Company to plug at: Hour: A.M. Day: 19 Month: July Year: 1995 Plugging proposal received from: Jim Baird Company: ____Baird Oil Company, Inc. _____Phone:____ Were: Order 225 sxs 60/40 pozmix - 10% gel - 500# hulls. RECEIVED STATE CORPORATION COMMISSION Plugging Proposal Received by: Carl Goodrow Plugging operations attended by agent? All[X], Part[], None[] Hour: 9:30 A.M. , Day: 19 , Month: July , Year: 1995 Completed: Actual plugging report: 8 5/8" set at 221' with 160 sxs. 4 1/2" set at 3419' with 200 sxs. PBTD 3383'. Prod perfs 3320' - 3363'. Critical area control shots at 1125' and 1680' Squeezed 4 1/2" with 150 sxs cement blend with 300# hulls mixed in to Max. P.S.I.1000#. Close in P.S.I. 400#. Test 8 5/8" to 1000# would not take cement. Plug complete. Remarks: __ Condition of casing(in hole): GOOD_____ BAD____ Anhy.plug: YES__ Bottom plug(in place): YES____, CALC___, NO____ Dakota plug: YES____, NO_ Plugged through_TUBING_____, CASING_____. Elevation:____ d not[] observe the plugging. (agent)