

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6029 EXPIRATION DATE \_\_\_\_\_

OPERATOR Ladd Petroleum Corporation API NO. 15-147-20,395-00-00

ADDRESS 830 Denver Club Bldg. COUNTY Phillips

Denver, Colorado 80202 FIELD N. Huffstutter

\*\* CONTACT PERSON Bill Riley PROD. FORMATION LKC

PHONE 316-792-3571

PURCHASER NCRA LEASE Hageman "A"

ADDRESS Box 1167 WELL NO. 3

McPherson, Kansas 67460 WELL LOCATION App S 1/2 SW-NE

DRILLING CONTRACTOR Murfin Drlg Co. 2240 Ft. from N Line and

ADDRESS 617 Union Center Bldg. 2015 Ft. from E Line of

Wichita, Kansas 67202 the NE 1/4 (Qtr.) SEC 20 TWP 1S RGE 18W

PLUGGING NA

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

WELL PLAT (Office Use Only)

		20	

KCC

KGS

SWD/REP \_\_\_\_\_

PLG. \_\_\_\_\_

TOTAL DEPTH 3550 PBTD 3500

SPUD DATE 10-22-82 DATE COMPLETED 11-29-82

ELEV: GR 2135 DF \_\_\_\_\_ KB 2140

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE (58713C)

Amount of surface pipe set and cemented 258' DV Tool Used? Yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

William Riley, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

William V. Riley  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20<sup>th</sup> day of January, 1983.



Howard D. Ewert  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: December 15, 1984

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
STATE CORPORATION COMMISSION  
JAN 21 1983  
CONSERVATION DIVISION  
Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOSS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	-1147		Heebner	3287
Lime/Shale	-1192		LKC	3332

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	258'	Class A	175	3% CaCl 2% Gel
Oil String	7 7/8	4 1/2	10.5	3546	1:60/40 Poz 2:Light	1: 250 2: 200	1: 10% Salt 2: Light

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		3404-08
<b>TUBING RECORD</b>			4		3382-86
Size	Setting depth	Packer set at	4		3366-70
2 3/8"		None			

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
4250 Gal	0A 3366-3408

Date of first production 11-29-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
<b>RATE OF PRODUCTION PER 24 HOURS</b>	OH 32 bbls.	Gas 0 MCF
	Water %	Gas-oil ratio 0 CFB

Disposition of gas (vented, used on lease or sold)

Vented

Perforations