

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6029 EXPIRATION DATE June 30th, 1984

OPERATOR Ladd Petroleum Corporation API NO. 15-147-20,437 -00-00

ADDRESS Box 520 COUNTY Phillips
Great Bend, Kansas 67530 FIELD _____

** CONTACT PERSON Dennis Ryan PROD. FORMATION _____
PHONE 316-792-3571 Indicate if new pay.

PURCHASER _____ LEASE Jackson

ADDRESS _____ WELL NO. G-4

DRILLING Contractor Allen Drilling Company WELL LOCATION SW/4

CONTRACTOR ADDRESS Box 1389 680 Ft. from West Line and

Great Bend, Kansas 67530 1250 Ft. from South Line of (XXX

the SW (Qtr.) SEC 21 TWP 1 RGE 18 (W).

PLUGGING Contractor Allen Drilling Company WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS Box 1389 KCC

Great Bend, Kansas 67530 KGS

TOTAL DEPTH 3580' PBTD _____ SWD/REP _____

SPUD DATE 1-5-84 DATE COMPLETED 1-12-84 PLG. _____

ELEV: GR 2162" DF 2164' KB 2167' NGPA _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 252' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas,

Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-

completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Dennis M. Ryan, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Dennis M. Ryan
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30 day of January, 1984.

Ramona L. Dunlap
Ramona L. Dunlap
NOTARY PUBLIC
State of Kansas
APPT. EXPIRES _____

MY COMMISSION EXPIRES: 1-23-88

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

FEB 01 1984

CONSERVATION DIVISION
Wichita, Kansas

Side TWO

OPERATOR Ladd Petroleum Corp. LEASE NAME Jackson SEC 21 TWP 1 RGE 18 (W)

WELL NO G-4

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.</p>			HEEBNER	3317 (-1150)
			TORONTO	3344 (-1177)
			LKC	3362 (-1195)
<p>DST #1 3375-3428, 30-30-30-30 FP: 212-512, 573-784 SIP: 1268-1258 HP: 1783-1783 BHT: 112°F. REC: 1829' salt water, good scum of oil throughout. Strong odor.</p>			RAG LOG	3100-3580
<p>DST #2 3421-3454', 30-45-45-60 FP: 12-14, 14-16 SIP: 850-760 HP: 1723-1701 BHT: 101°F. REC: 20' oil spotted mud.</p>				
<p>DST #3 3495-3535, 30-45-30-30 FP: 31-31, 31-31 SIP: 148-106 HP: 1857-1814 REC: 5' mud.</p>				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.								CASING RECORD (New) or (Used)			
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives				
Surface	12-1/4"	8-5/8"	24#	259'	60/40 Poz	190 sks	2% Ge1, 3% CC				
LINER RECORD					PERFORATION RECORD						
Top, ft.	Bottom, ft.	Sacks cement			Shots per ft.	Size & type		Depth interval			
TUBING RECORD											
Size	Setting depth	Packer set at									
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD											
Amount and kind of material used								Depth interval treated			
Date of first production				Producing method (flowing, pumping, gas lift, etc.)				Gravity			
Estimated Production-I.P.		Oil		Gas		Water		%		Gas-oil ratio	
		bbls.		MCF		%		bbls.		CFPB	
Disposition of gas (vented, used on lease or sold)						Perforations					