

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Ladd Petroleum Corporation API NO. 15-147-20375-00-00

ADDRESS P. O. Box 520 COUNTY Phillips
Great Bend, Kansas 67530 FIELD N. Huffsutter Unit

** CONTACT PERSON Dennis Ryan PROD. FORMATION LKC
PHONE 316-792-3571

PURCHASER CRA LEASE Schluntz

ADDRESS P. O. Box 7305 WELL NO. 10
Kansas City, Mo. 64116 WELL LOCATION C W 1/2 NW 1/4

DRILLING Murfin Drilling Company Ft. from _____ Line and
CONTRACTOR _____ Ft. from _____ Line of

ADDRESS 617 Union Center the SW 1/4 (Qtr.) SEC 20 TWP 1 RGE 18W.
Wichita, Kansas 67202

PLUGGING _____ WELL PLAT _____ (Office
CONTRACTOR _____ Use Only)

ADDRESS _____

TOTAL DEPTH 3969' PBSD 3509'

SPUD DATE 4/9/82 DATE COMPLETED 6/08/82

ELEV: GR 2138 DF _____ KB 2143

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(ATR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE 58713C (C6746)

Amount of surface pipe set and cemented 247' DV Tool Used? Yes.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal,
Injection, Temporarily Abandoned, OWWO. Other _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL
AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Dennis M. Ryan, being of lawful age, hereby certifies
that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.
The statements and allegations contained therein are true and correct.

Dennis M. Ryan
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of June,

19 82

MY COMMISSION EXPIRES: Sept 3, 1983

John Ralight
(NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this
information.

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Anhydrite			1753		Heebneer	3288 (-1145)
					Toronto	3321 (-1178)
					Lansing	3334 (-1191)
					Base KC	3560 (-1417)
					Conglomerate	3574 (-1431)
					Arbuckle	3754 (-1611)
DST #1	3329-3380	45-45-45-45: Strong blow; (10% mud & 90% wtr).	Recovered 3150' Salt Water - IFP 280-1060; FFP 1049-1443; BHP 1703-1713			
DST #2	3395-3430	45-45-45-45; fair to weak blow; 61' MCO (40% Mud-60% oil), IFP 51-62; FFP 82-82.	Recovered 120' gas, 30' free oil, 56' OCM (89% Mud, 1% wtr, 10% oil). BHP 888-872.			
DST #3	3470-3500	30-30-30-30; wak blow-died. IFP 51-51; FFP 51-62; BHP 311-207.	Recovered 10' Mud w/few oil spots.			

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8		247'	60-40 Poz	170	2% gel, 3% CC
Production		5 1/2		3635'	60-40 Poz	250	10% salt
Production		5 1/2		D.V. Tool @ 1500'	HOWCO Lite	200	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 JSPF		3370-3375
			4 JSPF		3408-3414
Size	Setting depth	Pecker set at	2 JSPF		3484-3488

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal 15% MCA, 1000 gal 15% CRA; squeezed & Reperfed	3370-3375
500 gal 15% MCA; squeezed & reperfed; 500 gal 15% NE	3408-3414
500 gal 15% MCA, 1000 gal 15% CRA	3484-3488

Date of first production June 9, 1982	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 22 bbls.	Gas MCF
	Water % 48	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations OA 3370-3488