

SIDE TWO

Operator Name Edmiston Oil Co., Inc.

Lease Name Gaumer A

Well # 1

Sec. 36 Twp. 4 Rge. 27
 East
 West

County Decatur

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No NA
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)

Formation Description

Log Sample
Name Top Bottom
Anhydrite 2070+502
Heebner 3454-882
Toronto 3478-906
Lansing 3494-922
Base Kansas City 3676-1104
LTD 3690-1118

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 20 2004
CONSERVATION DIVISION
WICHITA, KS

D.S.T'S: See attached

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8-5/8		240	Pozmix	185	CC % NA
Production		4 1/2		3689	Pozmix	175	Gel

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

4	3651-3654	200 Gal	3651-54
4	3631-3634	200 Gal	3651-54 +
4	3521-3523		3631-34
4	3494-3497	200 Gal M.A.	3521-23
4	3260-3266		3521-23 +
NA	3167-3172	200 Gal M.A. + 2350 gal RA	3494-97
		250 Gal M.A.	3167-3172

TUBING RECORD

Size 2-3/8 Set At 3651 Packer At

Liner Run Yes No

Date of First Production 1/25/68 Producing Method Flowing Pumping Gas Lift Other (Explain)

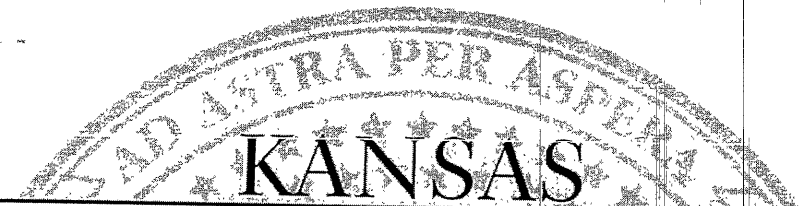
Estimated Production Per 24 Hours Oil 53 Bbls. Gas Mcf Water Tr Bbls. Gas-Oil Ratio Gravity 37

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease (If vented, submit ACO-18.)
 Open Hole Perforation Dually Completed Commingled
 Other (Specify)



CORPORATION COMMISSION

Kathleen Sebelius, Governor Brian J. Moline, Chair John Wine, Commissioner Robert E. Krehbiel, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Edmiston Oil Company, Inc.
125 N. Market, Ste 1130
Wichita, KS 67202-1721

February 24, 2004

Re: GAUMER A #1
API 15-039-20032-00-00
NENESW 36-4S-27W, 2310 FSL 2970 FEL
DECATUR COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #4
2301 E. 13th
Hays, KS 67601
(785) 625-0550

Sincerely

David P. Williams
Production Supervisor