

RECEIVED  
FEB 23 2004  
KCC WICHITA

STATE OF KANSAS  
KANSAS CORPORATION COMMISSION  
CONSERVATION DIVISION  
130 South Market - Room 2078  
Wichita, Kansas 67202

FORM CP-1 (3/92)

**WELL PLUGGING APPLICATION FORM**  
(PLEASE TYPE FORM and File ONE Copy)

API # 15-163-22,283-00-01 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date. 4/04

WELL OPERATOR BLACK DIAMOND OIL, INC. KCC LICENSE # 7076  
(owner/company name) (operator's)

ADDRESS P.O. BOX 641 CITY Hays

STATE KS ZIP CODE 67601 CONTACT PHONE # (785) 625-5891

LEASE Look WELL# 1 SEC. 17 T. 7 R. 17 (East/West)

C - NW - SW - SW SPOT LOCATION/OOOO COUNTY Rooks

990 FEET (in exact footage) FROM S/N (circle one) LINE OF SECTION (NOT Lease Line)

330 FEET (in exact footage) FROM E/W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL  GAS WELL  D&A  SWD/ENHR WELL  DOCKET# D-23, 507

CONDUCTOR CASING SIZE None SET AT \_\_\_\_\_ CEMENTED WITH \_\_\_\_\_ SACKS

SURFACE CASING SIZE 8-5/8 SET AT 1191 CEMENTED WITH 350 SACKS

PRODUCTION CASING SIZE 5-1/2 SET AT 3324 CEMENTED WITH 140 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: Open Hole 3324-3368

ELEVATION 1753 T.D. 3368 PBTD -- ANHYDRITE DEPTH 1194  
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD  POOR  CASING LEAK  JUNK IN HOLE

PROPOSED METHOD OF PLUGGING Cement bottom shot off & pull 2000' - 5 1/2  
casing (+-) plug as state requires.

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? Yes

If not explain why? \_\_\_\_\_

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Kenneth Vehige PHONE# (785) 625-5891

ADDRESS P.O. Box 641 City/State Hays, KS 67601

PLUGGING CONTRACTOR Quality Well Service KCC LICENSE # 31925  
(company name) (contractor's)

ADDRESS 415 East Main Street, Sterling, KS 67579 PHONE # ( ) \_\_\_\_\_

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) As soon as possible

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 2-18-04 AUTHORIZED OPERATOR/AGENT: Kenneth Vehige



Operator Name Jay C. Boyer Lease Name Look Well # 1

Sec. 17 Twp. 7S Rge. 17  East  West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
sand and shale	0'	380'
sand and shale	380'	735'
shale and sand	735'	1154'
shales	1154'	1185'
anhydrite	1185'	1192'
anhydrite	1192'	1223'
shales	1223'	1482'
shales	1482'	1899'
shale	1899'	1976'
shale and lime	1976'	2090'
shale and lime	2090'	2250'
shales	2250'	2298'
lime and shale	2298'	2609'
shale and lime	2609'	2839'
shale and lime	2839'	2986'
lime and shale	2986'	3123'
lime and shale	3123'	3255'
lime and shale	3255'	3324'
	3324'	R.T.D.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface casing	12 1/4"	8 5/8"	24#	110'	60-40 pos	350	3% cc. 2% gel
Production	7 7/8"	5 1/2"	14#	3322'	60-40 pos	140	.60/40. pos
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
				Squeezed			
				250 gal. INS.		3291-95	
				1,500 gal Dem. 15%		3100-02 3038-	
				2,000 gal Dem. 15%		3038-42	
				1,000 gal Dem. 15%		2943 2981	
				1,000 gal Dem. 15% / 500 gal Dem. 15%		2943 & 2981	
TUBING RECORD		Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	retreat/2716-
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	3 Bbls	MCF	15 Bbls	CFPB			

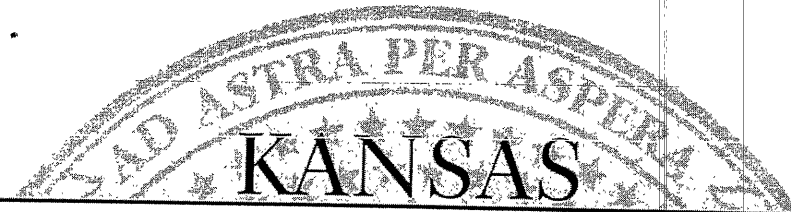
METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Sold  Used on Lease

Open Hole  Perforation  Other (Specify) .....

Dually Completed  Commingled



CORPORATION COMMISSION

Kathleen Sebelius, Governor Brian J. Moline, Chair John Wine, Commissioner Robert E. Krehbiel, Commissioner

**NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)**

Black Diamond Oil, Inc.  
PO Box 641  
Hays, KS 67601

February 24, 2004

Re: LOOK #1  
API 15-163-22283-00-01  
NWSWSW 17-7S-17W, 990 FSL 330 FWL  
ROOKS COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

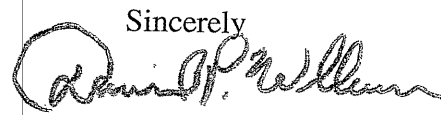
Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

**Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

**This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.**

District: #4  
2301 E. 13th  
Hays, KS 67601  
(785) 625-0550

Sincerely  
  
David P. Williams  
Production Supervisor