

9-30

4-041940

15-147-00931-00-01

E-06,746-0011

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Number: _____
NW SE NW _____/4 SEC. 21, 01 S, 18 W
3630 feet from S section line
3630 feet from E section line

Operator license# 31070

Lease: Jackson Well # G-1

Operator: Eagle River Energy Corporation

County: Phillips 114,43

Address: 7060 S. Yale - #609
Tulsa, OK 74136

Well total depth 3521 feet
Conductor Pipe: 0 inch @ 0 feet
Surface Pipe: 10 3/4 Inch 193 Feet
W/275 sxs cmt.

Aband. oil well _____, Gas well _____, Input well X, SWD _____, D & A _____

Plugging contractor: Allied Cementing License# _____

Address: Russell, Kansas 67663

Company to plug at: Hour: 8:00 A.M. Day: 30 Month: September Year 1997

Plugging proposal received from: Jerry Rice

Company: Eagle River Energy Corporation Phone: 918-494-8928

Were: 7" casing set at 3520' w/175 sxs cement.
Perfs at 3460' - 3462'. Anhy at 1850' - Dakota at 1300'.
Ordered 325 sxs 60/40 pozmix - 10% gel with 1/4# F.C. plus 800# hulls - 35 sxs gel.

NOV 5, 1997

Plugging Proposal Received by: Dennis Hamel
Plugging operations attended by agent? All[], Part[X], None[]

Completed: Hour: 10:00 A.M., Day: 30, Month: September, Year: 1997

Actual plugging report: Pumped down 10 3/4" S.P. - 50 sxs cement with 200# hulls.
Max. P.S.I. 200#. S.I.P. 200#. Pumped down 7" casing - 25 sxs cement with 300# hulls,
followed with 35 sxs gel, followed with 240 sxs cement with 300# hulls. Max. P.S.I. 900#.
S.I.P. 200#.

Remarks: _____
Condition of casing(in hole): GOOD _____ BAD X Anhy.plug: YES X NO _____
Bottom plug(in place): YES X, CALC _____, NO _____ Dakota plug: YES X, NO _____
Plugged through TUBING _____, CASING X Elevation: _____ G.L.

I did[X] / did not[] observe the plugging.

Dennis L. Hamel
(agent)
Form CP-2/3

INVOICED

DATE NOV 06 1997

INV. NO. 49444