<u>55</u>	15-147-	30180-00-00
API	number: 15-	

STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING 200 COLORADO DERBY BUILDING WICHITA, KANSAS 67202

NW NE NE /4 SEC. 21 , 01 S, 18 W
330 4950 feet from #Ssection line
990 feet from E section line

Operator license# <u>31070</u>	Lease <u>Stevens</u>	well # <u>1</u>
Operator: <u>Eagle River Energy Corporation</u>	on County Phillips	
Address: 7060 S. Yale Suite #609 Tulsa, OK 74136	Well total depth 3480 : Conductor Pipe: 0 included Surface pipe 10 3/4 Inc	feet //3. /0 n @ feet n @ feet w/125 sxs.
Aband. oil well \underline{x} , Gas well $\underline{\hspace{1cm}}$, Inpu	ut well, SWD, D &	x A
Plugging contractor: Allied Cementing	Lice	ense#
Address: Russell, Kansas 67665		***************************************
Company to plug at: Hour: 9:00A.M. Day:_	25 Month: January	Year: 95
Plugging proposal received from: Jerry	Rice	
Company: Eagle River Energy Corporation	n Phone:	
Were: 5 1/2" casing set at 3474' w/1 3330' - 3447'. Anhy. @ 1840' - Dakota T.O.F. @ 3100'. Perf. anhy. @ 1840' - Ordered 250 sxs. 60/40 pozmix - 10% gel and 8 sxs. gel.	@ 1200' - W.L.M. @ 3400' Perf. Dakota @ 1200'.	
Plugging Proposal Received by: <u>Denni</u> Plugging operations attended by agent?	All[X], Part[], No	
Completed: Hour: 2:00P.M., Day: 25, Mor	nth: January , Ye	ear: 95
Actual plugging report: R. U. cementer 25 sxs. cement with 200# hulls, follower		
150 sxs. cement and 200# hulls. Max. I	P.S.I. 300#. S.I.P. 200	· Sz.
25 sxs. cement with 200# hulls, followed 150 sxs. cement and 200# hulls. Max. Fumped down 10 3/4" S.P. with 50 sxs. cement. Max. P.S.I. 400#. S.I.P. 200#	<u>cement and 100# hulls miz</u> f	red in Confiction
		FEB D
		CON- 7100-
Remarks:		MICHITATION DIVISIO
Condition of casing(in hole):GOOD X BA		NONO
Bottom plug(in place):YES,CALC_X Plugged through TUBING, CASING_X	,NODakota plug:YES	GL
I did [x] V Gid GoE[D] observe the pl	n = -	<u></u>
2-8-95		+1
INV. NO. +2186+	(ager	Form CP-2/3