7-12

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TO: API number: 15 N/A STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING FR WR 14 SEC. 20, 01 S, 18 W
200 COLORADO DERBY BUILDING 2640 feet from S section line
WICHITA, KANSAS 67202 <u>4290</u> feet from E section line
Operator license#31070 Lease_Schluntz well #_6_
Operator: <u>Eagle River Energy Corporation</u> County <u>Phillips</u>
Address: 7060 S. Yale well total depth 3585 reet
Suite 609 Conductor Pipe: 0 inch 0 0 feet Tulsa, Oklahoma 74136 Surface pipe 8 5/8 Inch 0 213 feet
Aband. oil well X Gas well, Input well, SWD, D & A
Plugging contractor: Allied Cementing License#
Address: Russell, Kansas 67665
Company to plug at: Hour: 9:00A.M. Day: 12 Month: July Year: 93
Plugging proposal received from: <u>Jerry Rice</u>
Company: Eagle River Energy Corporation Phone:
Were: 4 1/2" casing set @ 3585' w/150 sxs. cement. Perfs. @ 3376' -
3440'. Anhy. @ 1740' - Dakota @ 1250' - W.L.M. 3400' - T.O.F. @ 600'. Order 250 sxs. 60/40 pozmix - 10% qel. with 1/4# F.C. plus 500# hulls.
No Salt Section
Plugging Proposal Received by: Dennis L. Hamel
Plugging operations attended by agent? All[], Part[X], None[]
Completed: Hour: 10:30A.M, Day: 12, Month: July , Year: 93
Actual plugging report: R.I.H. with tubing to 1700'. Spot 160 sxs.
60/40 pozmix - 10% gel with 450# hulls. P.O.O.H. with tubing and squeeze 25 sxs. cement down casing. Max. 300#. S.I. 100#.
Hooked-up to 8 5/8" S.P. Squeezed 35 sxs. cement down annulus with 100# hulls in cement. Max. 400#. S.I. 200#.
100% Hulls In Cement. Max. 200%. B.1. 200%.
Remarks:
Condition of casing(in hole):GOOD X BAD Anhy.plug:YES X NO
Condition of casing(in hole):GOOD_X_BADAnhy.plug:YES_X_NO
I did[X] / did not[] observe the plugging. Nums d. Name of 1 1903
(agont) GONSERVA
DATE SEP 14 1993 Form CP-2/3 Wichita, Kansas