

9-17

4-041939

E-06,746-0005

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Number: 15-147-00930-00-01

NW NE NW _____/4 SEC. 21, 01 S, 18 W
4950 feet from S section line
3630 feet from E section line

Operator license# 31070
Operator: Eagle River Energy Corporation
Address: 7060 S. Yale - #609
Tulsa, OK 74136

Lease: Jackson Well # F-2
County: Phillips 114.24
Well total depth 3515 feet
Conductor Pipe: 0 inch @ 0 feet
Surface Pipe: 8 5/8 Inch 210 Feet
W/175 sxs cmt.

Aband. oil well _____, Gas well _____, Input well X, SWD _____, D & A _____

Plugging contractor: Allied Cementing License# _____

Address: Russell, Kansas 67663

Company to plug at: Hour: 9:00 A.M. Day: 17 Month: September Year 1997

Plugging proposal received from: Jerry Rice

Company: Eagle River Energy Corporation Phone: 918-494-8928

Were: 5 1/2" casing set at 3510' w/ 75 sxs cement.
Perfs at 3411' - 3461'. Anhy at 1850' - Dakota at 1300'.
Ordered 300 sxs 60/40 pozmix - 10% gel with 1/4# F.C. plus 500# hulls.

NOV 5, 1997

Plugging Proposal Received by: Dennis Hamel
Plugging operations attended by agent? All[] , Part[X] , None[]

Completed: Hour: 11:00 A.M., Day: 17, Month: September, Year: 1997

Actual plugging report: Pumped down 8 5/8" S.P. - 25 sxs cement with 100# hulls.
Max. P.S.I. 300#. Pumped down 5 1/2" casing - 275 sxs cement with 400# hulls.
Max. P.S.I. 500#. S.I.P. 300#.

Remarks: _____
Condition of casing(in hole): GOOD _____ BAD X Anhy.plug: YES X NO _____
Bottom plug(in place): YES X, CALC _____, NO _____ Dakota plug: YES X, NO _____
Plugged through TUBING _____, CASING X Elevation? _____ G.L. _____

I did[X] / did not[] observe the plugging.

Dennis L. Hamel
(agent)

Form CP-2/3

INVOICED

DATE NOV 06 1997

INV. NO. 49445

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