

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6029 EXPIRATION DATE 6-30-83

OPERATOR Ladd Petroleum Corporation API NO. 15-147-20.406 -00-00

ADDRESS 830 Denver Club Bldg COUNTY Phillips

Denver, Colorado 80202 FIELD Huffstutter

** CONTACT PERSON Bill Riley PROD. FORMATION LKC

PHONE 316-792-3571

PURCHASER N/A LEASE Flory

ADDRESS _____ WELL NO. 4

WELL LOCATION approx. NW-NW

DRILLING Murfin Drig Co. 750 Ft. from N Line and

CONTRACTOR 617 Union Center Bldg. 850 Ft. from W Line of

ADDRESS Wichita, Kansas 67202 the NW (Qtr.) SEC 16 TWP 1 RGE 18W.

PLUGGING Same

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3590 PBD -

SPUD DATE 3-13-83 DATE COMPLETED 3-18-83

ELEV: GR 2161 DF _____ KB 2166

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 249' DV Tool Used? -

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

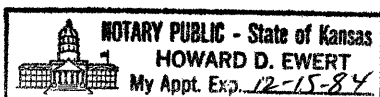
A F F I D A V I T

William Riley, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

William V. Riley
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 18th day of July, 1983.



Howard D. Ewert
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12-15-84

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION

JUL 20 1983

CONSERVATION DIVISION
Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW BIOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Lime/Shale	-1194		LKC	3360
Lime/Shale TD	-1424			3590
DST #1 3378-3404 30-45-15-30 Rec: 25' Mud IHP 1722 FHP 1691 IFP 51-51 FFP 61-61 ISIP 745 FSIP 735				
DST #2 3400-3442 30-45-30-45 Rec: 120' OCM IHP 1704 IFP 71-71 ISI 950 FHP 1691 FFP 81-81 FSI 848				
DST #3 3538-3580 60-60-60-60 Rec: 120' Mud IHP 1886 IFP 71-81 ISI 950 FHP 1845 FFP 91-102 FSI 899				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
Surface	12 1/4	8 5/8	24	249	Class A	190	3% CaCl 2% Gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval
N/A					
TUBING RECORD					
Size	Setting depth	Packer set at			
N/A					

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	

Date of first production	Dry	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil Dry	Gas MCF	Water % GPPB
Disposition of gas (vented, used on lease or sold)		Perforations	