

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Baird Oil Co., Inc.

API NO. 15-147-20,333 -00-00

ADDRESS Box 428 Logan, Kansas, 67646

COUNTY Phillips

FIELD Huffstutter Pool

\*\*CONTACT PERSON Jim R. Baird PHONE (913) 689-7456

PROD. FORMATION K. C.

PURCHASER C. R. A.

LEASE L & G

ADDRESS P.O. Box 7305 Kansas City, Missouri, 64116

WELL NO. #2

WELL LOCATION C SE NW

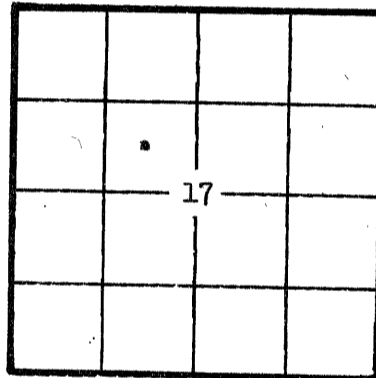
DRILLING CONTRACTOR Abercrombie Drlg. Inc. ADDRESS 801 Union Center Wichita, Kansas, 67202

Ft. from Line and

Ft. from Line of

the NW SEC. 17 TWP. 1S RGE. 18W

WELL PLAT



KCC [checked] KGS [checked] (Office Use)

PLUGGING CONTRACTOR ADDRESS

TOTAL DEPTH 3542' PBD

SPUD DATE 7-1-81 DATE COMPLETED 12-19-81

ELEV: GR 2105' DF KB 2113'

DRILLED WITH (CABLE) (ROTARY) (TOOLS)

Amount of surface pipe set and cemented 216' DV Tool Used? no

AFFIDAVIT

STATE OF Kansas, COUNTY OF Phillips SS, I,

Jim R. Baird OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice-President (KCC) (OF) Baird Oil Co., Inc.

OPERATOR OF THE L & G LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 19 DAY OF December, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

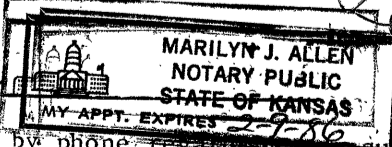
FURTHER AFFIRMANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 5th DAY OF August, 19 82.

(S) Jim R. Baird [Signature] Marilyn J. Allen [Signature]

NOTARY PUBLIC

MY COMMISSION EXPIRES: 2-9-86



\*\*The person who can be reached by phone regarding questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED STATE CORPORATION COMMISSION AUG 09 1982 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Anhydrite	1710 + 403	1714 +399		
B/Anhy.	1736 +377	1734 +379		
Heebner	3274 -1161	3272 -1159		
Toronto	3302 -1189	3300 -1187		
Lansing	3320 -1207	3317 -1204		
B/KC	3537 -1424	3537 -1424		
Drill Stem Tests-				
DST #1 3309-3338/30-30-30-30 Rec.5' of drilg. mud-no show IFF:30-30; FFP:30-30; ISIP:30;FSIP:30				
DST #2 333-3365/45-45-45-45 252' slightly oil specked muddy sulfur water 252' sulfur wtr.				
DST #3 3360-3382/45-45-45-45 Rec. 140' muddy salt wtr.-few specks of oil at top IFF:40-60 FFP: 79-89 ISIP:1194; FSIP: 1194; IFF:60-139;FFP:188-248 ISIP: 1243;FSIP:1224				
DST #4 3379-34-1/60-45-60/45 Rec.10' clean oil; 70' sli.oil cut sulfur water; 300' very sli. oil cut sulfur water. IFF: 50-109; FFP:139-198;ISIP:1086 FSIP: 1057				
DST #5 3401-3430/60-45-60-45 Rec. 2' clean oil; 208' muddy salt water. IFF:50-79;FFP-89-109 ISIP: 1165; FSIP: 1037				
DST #6 3457-3480/30-30-30-30 Rec. 2' clean oil; 1' mud cut oil. IFF:20-20; FFP:30-30; ISIP:169; FSIP: 407				
DST #7 3474-3502/30-45-30-45 Rec: 10' mud with show of oil IFF:20-20; FFP:30-30; ISIP: 20; FSIP:40				
DST#8 3506-3542/60-45-45-45 Rec.80' thin mud with oil spots (Top 99% M-14W) Show of free oil in tool(Mid-99½ M-1½W) Bot-94% M- 6½W)				
0- 216 Clay, Shale & Sand				
216-1575 Shale & Sand				
1575-1946 Sand & Shale				
1945-2073 Shale & Sand				
2073 -2273 Lime & Shale				
2273-2692 Shale & Lime				
2692-3315 Lime & Shale				
3315-3542 Lime				
3542 RTD				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12¼"	8-5/8"	20#	216'	Class A	165	2% gel. 3% c.c.
Production	7-7/8"	4½"	9.5#	3540'	Class A	200	18% salt .75 CRR 2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
750 gal. 28% NE & 6 bbl. overflush.	3516-3514-3510
750 gal. 28% NE & 6 bbl. overflush; 3,000 gal. 15% CRA, 12bbl. ovrflsh.	3509-3513
750 gal. 28%; 2250 gal. 15% & 12 bbl. ovrflsh.	3464-3472
500 gal. 28% NE & 6 bbl. ovrflsh.	3392

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
1-29-82	pumping	31

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	6 bbls.		90 %	

Disposition of gas (vented, used on lease or sold)	Perforations
vented	3392-3516 OA