ONE													
Two	(2)	copies	of	this	form	shall	be	filed	with	the	Kansas	Corporation	Con

mission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal,

injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6029	EXPIRATION DATE			and the state of t
OPERATOR Ladd Petroleum Corporation		API NO	. 15-147-20,394	-00-00
ADDRESS 830 Denver Club Bldg		COUNTY	<u>Phillips</u>	
Denver Colorado 80202  ** CONTACT PERSON Bill Rilev			N. Huffstutte FORMATION LKC	,
** CONTACT PERSON Bill Riley PHONE 316-792-3571		-		
PURCHASER NCRA	7	LEASE	Lutjeharm	
ADDRESS Box 1167	5)	WELL N	0. 6	
McPherson, Kansas 67460		WELL L	OCATION App N2-S	E-SE
DRILLING Murfin Drlg Co. CONTRACTOR 617 Union Center Bldg. ADDRESS		-	t. from <u>S</u> t. from <u>E</u>	
Wichita, Kansas 67202		the SE	(Qtr.)SEC 17 TWP	'15 RGE 18W •
PLUGGING NA CONTRACTOR ADDRESS			WELL PLAT	(Office Use Only) KCC KGS
TOTAL DEPTH 3500 PE	3426	_		SWD/REPPLG.
SPUD DATE 10-28-82 DATE COMPLETE	ED 12-1-82	_	17	1 110 .
ELEV: GR 2088 DF KB	2093	_		
DRILLED WITH (CABLE) (ROTARY) (AIR) DOCKET NO. OF DISPOSAL OR REPRESSURING USED TO DISPOSE OF WATER FROM THIS LE			•	
Amount of surface pipe set and cement	ed 252	DV Tool	Used? Yes	.•
THIS AFFIDAVIT APPLIES TO: (Circle Of Injection, Temporarily Abandoned, OW		Shut-in	Gas, Dry, Dispo	sal,
ALL REQUIREMENTS OF THE STATUTES, RUI AND GAS INDUSTRY HAVE BEEN FULLY COME		ONS PRO	MULGATED TO REGU	LATE THE OIL

## AFFIDAVIT

	<u>William</u>	Riley	Tryon dan our savance			,	being	of	lawful	age,	hereby	certifie	s
that													
	I am the	Affiant.	and I ar	n familiar	with	the	conten	ts	of the	fore	oning A	ffidavit	

The statements and allegations contained therein are true and correct.

SWORN TO BEFORE ME this

HOWARD D. EWERT Barton County, Ks. Bity Apot. Exp 12 -15-84

MY COMMISSION EXPIRES: Acrember

\*\* The person who can be reached by phone regarding any questions concerning this information.

.14N 2 1 1983

Wighter Kalling

OPERATOR Ladd Petroleum Corporation EASE Lutjeharm

SEC. 17 TWP, 1 RGE. 18W

Show all important zo cluding depth interval	and paraelty as	d contents then	G AS REQU	vels, and all d	rill-stem tests, in-	SHOW GEOLOGIC OR OTHER DESC	CAL MARKERS, LOGS RUN CRIPTIVE INFORMATION
	DESCRIPTION, C			ТОР	воттом	NAME	DEPTH
Lime/Shale				- 767		Topeka	2860
Shale	٠,			-1141		Heebner	3234
Lime/Shale				-1170		Toronto	3263
Lime/Shale	,	•		-1189		LKC	3282
				,			, n
					,	,	
						,	of the second
			•				
••							
							, E. Carlos Sac
,							
·		,			,		A STATE OF THE STA
Report of all string	s set surface,			c. CASING	RECORD (N	ew) or (Used	
Purpose of string	Size hole drilled	Sixe casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type comunt	Socks	Type and percent
Surface	124	8 5/8	24	259	Class A 1: 60/40 P	190 oz 1: 250	2% Ge1 1: 2% Ge1
Oil String	7 7/8	4½	10.5	3489	2: Light	2: 200	2. Light
				4			
	1			-	ļ.·		
Tep, ft.	LINER RECO	RD Secks c	ement	1	per ft.	Size & type	Dopth Interval
					1		3348-52
Sixe O O (OII	TUBING REC	Pecker			1		3318-3322 3331-35
2 3/8"			lone rure, shot,	CEMENT SQ	UEEZE RECORD		3358-62
		ount and kind of				D.	pth Interval traced
1500 Gal Acid	d .				e estimates r	OA 3	318-62
v.							
Date of first production 12-1-82		Produci	Pumping	ving, pumping,		Gravi	ty
RATE OF PRODUCTION PER 24 HOURS	<b>он</b>		Gas bls.	0	MCF Water %	- bbis.	O CFI
Disposition of ges (venter	d, used on lease or	r sold)			Perfora	ations	