

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6029
name Ladd Petroleum Corporation
address Box 520
City/State/Zip Great Bend, Kansas 67530

Operator Contact Person Dennis Ryan
Phone (316) 792-3571

Contractor: license # 6033
name Murfin Drilling Company

Wellsite Geologist Randy Davis
Phone (913) 625-8880

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

OWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
6/7/85 6/12/85 6-12-85
Spud Date Date Reached TD Completion Date

3450
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 238 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

Alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - 147-20,478 - 00-00

County Phillips

App. S/2 NE NE Sec 9 Twp 1 Rge 14 West

4290 Ft North from Southeast Corner of Section
590 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

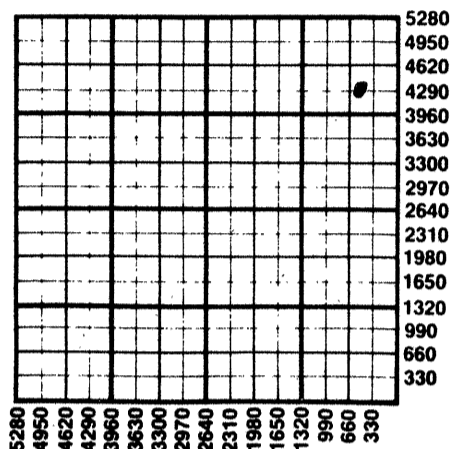
Lease Name J. Imm Well# 5

Field Name Fredericksberg

Producing Formation

Elevation: Ground 2021 KB 2026

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 or confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dennis M. Ryan
Title Production Engineer Date 8/15/85

Subscribed and sworn to before me this 15 day of August 19 85

Notary Public Ramona L. Dunlap
Date Commission Expires 1-23-88
Ramona L. Dunlap
NOTARY PUBLIC
State of Kansas
EXPIRES 1-23-88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
AUG 16 1985
Form ACO-1 (This form supercedes previous forms ACO-1 & C-10)
8-16-1985
STATE CORPORATION COMMISSION
Wichita, Kansas

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 LKC 3245-3275, 30-45-45-90
 Rec: 10' mud with a few oil spots on top.
 IFP: 47-49
 ISIP 240
 FFP 55-57
 ESIP 235
 HP 1665-1665
 BHT 101°F

DST #2 LKC 3269-3290, 30-60-45-90
 Rec: 20' free oil and 45' OCM
 IFP 51-52
 ISIP 338
 FFP 64-66
 FSIP 324
 HP 1681-1655
 BHT 102°F

DST #3 LKC 3296-3314, 30-60-45-90
 Rec: 1' free oil, 5' slightly oil speckled mud
 IFP 39-41
 ISIP 550
 FFP 48-50
 FSIP 530
 HP 1714-1688
 BHT 104°F

Name	Top	Bottom
HEEBNER	3187 (-1161)	
TONTONO	3215 (-1189)	
LANSING	3233 (-1207)	

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (In O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
SURFACE.....	12.1/4.....	8.5/8.....	24.....	238.....	60/40. Poz.	190.....	2% gel., 3% CC.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			amount and kind of material used			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
size	set at	packer at					
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION open hole perforation other (specify)

Disposition of gas: vented sold used on lease Dually Completed. Commingled

PRODUCTION INTERVAL