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JAN 2 8 2004 KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

Form CP-1 September 2003 This Form must be Typed Form must be Signed All blanks must be Filled

Well Operator: VESS OIL CORPORATION`		KCC License #: 5030			7
Address: 8100 E. 22nd Street North, Bl	ner/Company Name)	_{City:} Wichita		(Operato	or's)
State: KS			316) 682	- 1537	X103
_{Lease:} Eisenberg	Well #:1	Sec. 27 Tw	vp. 18S s.	_{R.} 11W	East ✓ Wes
- NE - NE - NW	Spot Location / QQQQ Cou	_{nty:} Barton			
330' Feet (in exact footage) From		arest outside section corner)	Line of Section	(Not Lease L	ine)
2310' Feet (in exact footage) From		•		•	•
Check One: ✓ Oil Well Gas Well	D&A Cathodic	Water Supply Well			
SWD Docket #	ENHR Docket #		Other:	······································	
Conductor Casing Size:	Set at:	Cemented w	vith:		Sacks
Surface Casing Size: 8-5/8	Set at: 222'	Cemented w	_{vith:} 150		Sacks
Production Casing Size: 4-1/2	Set at: 3345'	Cemented w	_{vith:} 175		Sacks
ı	KC 'A' 3020-34'- 'B' 3046.4	ואי ירוי אחפב דפי יוצי א	240-48'· CIB	P 3275'	
ist (ALL) Perforations and Bridgeplug Sets:	LING A 3029-34, B 3040-4	6, D 3003-70, K 3	210 10,010	. 02.0	
conglom. 3303-05' CIBP 3330' Arb OH 3	3345-50			orral Formation)	~
List (ALL) Perforations and Bridgeplug Sets: Conglom. 3303-05' CIBP 3330' Arb OH 3 Elevation: 1773/1778 (G.L. / K.B.) T.D.: 335 Condition of Well: Good Poor Proposed Method of Plugging (attach a separate page)	3345-50 50' PBTD: 3275' A	Anhydrite Depth: 565	(Stone Co		-
conglom. 3303-05' CIBP 3330' Arb OH 3 Elevation: 1773/1778 (G.L. / K.B.) T.D.: 335 Condition of Well: Good Poor	B345-50 GO' PBTD: 3275' Casing Leak Fit additional space is needed): Per	Anhydrite Depth: 565 Junk in Hole KCC District One ins	(Stone Co		
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Conglom. 3303-05' CIBP 3330' Arb OH 3 Clevation: 1773/1778 (G.L. / K.B.) T.D.: 335 Condition of Well: Good Poor Proposed Method of Plugging (attach a separate page of Well Log attached to this application as required? Not explain why? Clugging of this Well will be done in accordance ist Name of Company Representative authorized to didress: 5964 W. Broadway	B345-50 GO' PBTD: 3275' Casing Leak Fit additional space is needed): PET Yes No Is ACO-1 fill with K.S.A. 55-101 et. seq. and the obe in charge of plugging operations of the company Name (1) (4)	Anhydrite Depth: 565 Junk in Hole KCC District One instance of the Normal State of t	of the State Co	ornal Formation) orporation C 48 67530 (Contractor's)	commission.

CORPORATION COMMISSION

Kathleen Sebelius, Governor

Brian J. Moline, Chair

John Wine, Commissioner

Robert E. Krehbiel, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Vess Oil Corporation 8100 E. 22nd N. Bldg. 300 Wichita, KS 67226

February 02, 2004

Re: EISENBERG #1

API 15-009-22616-00-00

NENENW 27-18S-11W, 330 FNL 2310 FWL

BARTON COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely

David P. Williams

Production Supervisor

District: #4 2301 E. 13th Hays, KS 67601 (785) 625-0550