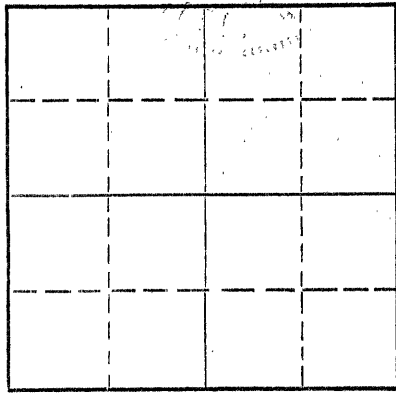


STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 No. Market  
Wichita, Kansas

15-147-01023-00-08 Form CP-4  
WELL PLUGGING RECORD



Locate well correctly on above Section Plat

Phillips County, Sec. 16 Twp. 1 Rge. 18 (E) (W) x  
Location as "NE/CNW/SW" or footage from lines SE SW ST  
Lease Owner LVO Corporation  
Lease Name Scott Well No. #1  
Office Address Box 814, Great Bend, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole)  
Date well completed 19  
Application for plugging filed 12-7-70 19  
Application for plugging approved 19  
Plugging commenced 12-8-70 19  
Plugging completed 12-9-70 19  
Reason for abandonment of well or producing formation

If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced?

Name of Conservation Agent who supervised plugging of this well Leo Messer  
Producing formation Depth to top Bottom Total Depth of Well 3473 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				5 1/2"	3472'	1402.00'
				10 3/4"	203'	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Made bottom hole plug back with sand to 3300', mixed and ran 5 sacks cement thru dump bailer.  
Squeezed hole with 3 sacks hulls, followed with 20 sacks gel, followed with 2 sacks hulls, followed with 75 sacks cement, followed with 10 sacks gel. Released plug and displaced with 75 sacks cement.

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(If additional description is necessary, use BACK of this sheet)

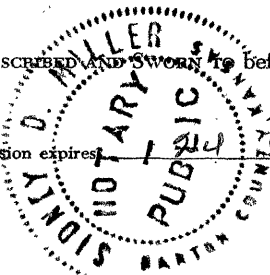
Name of Plugging Contractor Southwest Casing Pulling Co.  
Address Box 364, Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.  
Southwest Casing Pulling Co. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) W. C. Spencer Sec.  
Box 364, Great Bend, Kansas  
(Address)

Subscribed and sworn to before me this 10 day of December, 1970

My commission expires October 1972



Sidney D. Miller  
Notary Public.

Sept 7 1951

NATIONAL ASSOCIATED PET. CO.  
M. SCOTT # 1

SE SW SE Sec. 16-18-18W  
Phillips County, Kansas

15-147-01023-00-00  
Cement

Casing

10 3/4" Set @ 203'  
5 1/2" Set @ 3471'

125 Sacks  
150 Sacks

FORMATION

DEPTH

Clay	0 - 20
Sand & shale	20 - 185
Blue shale	185 - 251
Shale & shells	251 - 1370
Sand	1370 - 1460
Shale & shells	1460 - 2070
Shale & lime shells	2070 - 2285
Shale & lime	2285 - 2475
Shale & lime shells	2475 - 2620
Shale & lime	2620 - 2800
Lime	2800 - 2885
Shale & lime	2885 - 3080
Lime	3080 - 3473


Comm: 8-21-51  
Comp: 9-2-51  
Total Depth: 3473'

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STATE OF KANSAS )  
                          ) SS  
SEDGWICK COUNTY )

I hereby certify that the above information is true and correct  
to the best of my knowledge.

Subscribed and sworn to before me this 6th day of September, 1951.

  
\_\_\_\_\_  
Notary Public

My commission expires: 6-5-54

**PRUGH PETROLEUM CO.**  
TULSA, OKLA.

WELL RECORD

15-147-01023-00-00

COUNTY: Phillips  
STATE: Oklahoma  
LEASE: Scott WELL NO. 1  
SEC. 16 TWP. 1-9 RGE. 10-11  
LOCATION: 32-34-37  
990 FT. FROM V LINE ELEV. 2129'  
330 FT. FROM 9 LINE K.B. 2129'  
STARTED 8-20-51 D.F. 2129'  
COMPLETED 9-18-51 G.L. 2129'

**FORMATION RECORD**

NAME	TOP	BOTTOM	DESCRIPTION	DATE		DRILL STEM TEST
				1ST PROD.	PLUGGED	
POSS. TOPEKA	3100					
HESBNER	3000	3293	Shale			
KC-LANSING	3317		Top			
KC-LANSING	3317	3330	#1 Zone	9-16-51		
KC-LANSING	3335	3338	#2 Zone	9-16-51		3337-3334
KC-LANSING	3367	3378	#3 Zone	9-13-51		
KC-LANSING	3386	3398	#4 Zone	9-13-51		3391-3430
KC-LANSING	3405	3416	#5 Zone	9-15-51		
KC-LANSING	3417	3421	#6 Zone			
KC-LANSING	3438	3448	#7 Zone			
KC-LANSING	3459	3473	#8 Zone			

**SHOT RECORD**

DATE	FROM	TO	NO. SHOTS	BBLS		HRS	GAS M.C.F.	TAMP	
				OIL	WATER			KIND	YDS
9-12-51	3372	3360	48						
	3390	3394	16						
	3398	3399	4	1 1/2		1			
9-15-51	3412	3415	12						
9-16-51	3317	3323	24						
	3342	3348	24						

**DRILLING RECORD**

(R=ROTARY; CC=COMPANY CABLE TOOLS; OT=OUTSIDERS CABLE TOOLS)

DATE.	9-12-51
DRILLED T.D.	3473'-0"
PLUGGED BACK T.D.	
DATE.	9-13-51
DRILLED T.D.	
PLUGGED BACK T.D.	3479'-0"
DATE.	
DRILLED T.D.	
PLUGGED BACK T.D.	
DATE.	
DRILLED T.D.	
PLUGGED BACK T.D.	
DATE.	
DRILLED T.D.	
PLUGGED BACK T.D.	
DATE.	
DRILLED T.D.	
PLUGGED BACK T.D.	
DATE.	
DRILLED T.D.	
PLUGGED BACK T.D.	

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**ACIDIZING RECORD**

DATE	GAL.	FEET		RESULTS		
		FROM	TO	BBLS OIL	WATER	HRS
9-13-51	1000	3372	3380			
		3390	3394			
		3398	3399	1 1/2		1
9-15-51	2000	3412	3415	2 1/2		1
9-16-51	1000	3317	3323			
		3342	3348	3		1

**CASING & TUBING RECORD**

DATE	FT. RUN	SIZE	WT. LBS.	THDS.	COND.	NO. SACKS	DESCRIPTION	SETTING DEPTH	PULLED	
									DATE	FEET
8-21-51	905	3-3/4	39.75	3rd		135	Sur. Cas.	203'		
8-2-51	3501	3-1/2	147	3rd		100	Oil Sp.	2071'		
9-13-51	2127	3-3/8	4.7	3rd			Tubing	2105'		

# PRUGH PETROLEUM CO.

LEASE SCOTT

WELL NO. 1

15-147-01023-00-00

## CHRONOLOGICAL HISTORY OF THE WELL

This well commenced August 20, 1951. On August 21, 1951 ran 205' of 10-3/4" surface casing cemented at 203' w/125 sx. On August 20, 1951 ran DST #1 from 3337 to 3384'. Open 1 hour; recovered 6' free oil, 9' OCM. BHP 270#. On August 31, 1951 ran DST #2 from 3391' to 3436'. Open 1 hour; recovered 5' OCM. BHP 550#. Ran Schlumberger on September 1, 1951 and ran 3501' of 5-1/2" casing cemented at 3471' w/150 sx.. TD 3473'.

- 9-12-51            MIST. RV. & swabbed hole. CO to 3416'. Drilled cement to 3438'. Ran Lane Wells log. TD 3436'.  
P                    Perforated 4 holes from 3398' to 3399'. Recovered 1 gal. OCM. Perforated 48 holes from 3372' to 3380', 16 holes from 3390' to 3394'. Recovered 1 gal. OCM PH.
- 9-13-51            Dumped 50 gallons MA. Bail tested 1-1/2 GOPH.  
A                    Acidized w/1000 gallons Dowell XF29. Swabbed load. Swabbed 1-1/2 BOPH.
- 9-14-51            Swabbed and tested.
- 9-15-51            Perforated 12 holes from 3412' to 3415'. Acidized  
P-A                    w/2000 gallons Dowell XF29. Swabbed load. Swabbed 2-1/2 BOPH. (No record of Packer setting).
- 9-16-51            Set Lane Wells plug at 3380'. Perforated 24 holes  
P                    from 3417' to 3423'. 23 hole 3421'-3422'. Dumped  
A                    30 gallons MA. Acidized w/1000 gallons Dowell XF29. Swabbed load.
- 9-17-51            Drove plug to bottom. Swab and tested 3 BOPH.
- 9-18-51            Swabbed and tested. Ran tubing and rods.
- 9-19-51            Tore down. NO.

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