

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWVO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Baird Oil Co., Inc.

API NO. 15-147-20,331-00-00

ADDRESS Box 428

COUNTY Phillips

Logan, Kansas, 67646

FIELD Huffstutter

**CONTACT PERSON Jim R. Baird

PROD. FORMATION K.C.

PHONE (913) 689-7456

LEASE Kaiser

PURCHASER C. R. A. Inc.

WELL NO. #1

ADDRESS P.O. Box 7305

WELL LOCATION SW NE

Kansas City, Missouri, 64116

DRILLING Abercrombie Drilling, Inc.

400 Ft N from South Line and

CONTRACTOR

400 Ft W from East Line of

ADDRESS 801 Union Center

the SW NE SEC 19 TWP. 1 S RGE. 18W

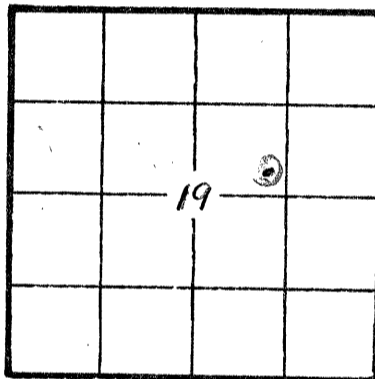
Wichita, Kansas, 67202

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC [checked] KGS [checked] (Office Use)

TOTAL DEPTH 3543' PBTD

SPUD DATE 6-19-81 DATE COMPLETED 12-10-81

ELEV: GR 2135 DF 2141 KB 2143

DRILLED WITH (ROTARY) TOOLS

Amount of surface pipe set and cemented 214.50'. DV Tool Used? no

AFFIDAVIT

STATE OF Kansas, COUNTY OF Phillips, SS, I,

Jim R. Baird OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice-President (FOR) (OF) Baird Oil Co., Inc.

OPERATOR OF THE Kaiser LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 10th DAY OF December, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIRMS SAITH NOT.

RECEIVED STATE CORPORATION COMMISSION JUL 23 1982 CONSERVATION DIVISION Wichita, Kansas

(S) Jim R. Baird

SUBSCRIBED AND SWORN BEFORE ME THIS 21st DAY OF July, 1982

MARILEY J. ALLEN NOTARY PUBLIC STATE OF KANSAS MY COMMISSION EXPIRES: 2-9-86

Marilyn J. Allen NOTARY PUBLIC

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
	Sample Log				
Anhydrite	1719 (+424)	1726	(+417)		
B/Anhydrite	1750 (+393)	1748	(+395)		
Topeka	3026 (-883)	3028	(-885)		
Heebner	3291 (-1148)	3292	(-1148)		
Toronto	3317 (-1174)	3328	(-1185)		
Lansing	3331 (-1188)	3338	(-1195)		
Drill Stem Tests (See attached sheets)					

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	214.50	Class A	165	2% gel 3 %cc
Production		4 1/2"	9.5#	3578'	5050 posmix Class A	35 250	2% gel 12.5# gils. 18% salt, .75% CFR2 gel on sin.
						2	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
750 gal. 28% NE & 6 bbl. overflush	3488, 3491, 3494
750 gal. 28% NE & 6 bbl. overflush	3476, 3476 1/2
3,000 gal. 15% NE & 24 bbl. ovrflsh.	3486-3496
500 gal. 28% NE & 6 bbl. ovrflsh.	3430 1/2, 3430
500 gal. 28% NE & 6 bbl. ovrflsh.	3391 1/2, 3391 1/2
500 gal. 28% NE & 6 bbl. ovrflsh.	3377'

Date of first production 1-22-82	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 33-34
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RATE OF PRODUCTION PER 24 HOURS	Oil 14 bbls.	Gas MCF	Water 55 %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold) Perforations KC 3375-3496 O.A.
 vented

KAISER #1

LOCATION: 400' WEL; 400' NSL; SW NE Sec:19-1-18
Phillips Co., Ks
COMMENCED: 6/19/81
COMPLETED: 6/28/81
ELEVATION: 2135 GL 2143 KB

FORMATION TOPS		LOG TOPS	
ANHY	1719 + 424	Anhy	1726 + 417
B/ANHY	1750 + 393	B/Anhy	1748 + 395
Topeka	3026 - 883	Topeka	3028 - 885
Heebner	3291 -1148	Heebner	3292 -1148
Toronto	3317 -1174	Toronto	3328 -1185
Lansing	3331 -1188	Lansing	3338 -1195

DRILL STEM TEST

DST (1) 3321-3352/60-45-30-45

IF: 70-90 ISIP: 709
FF: 90-90 FSIP: 699

Rec: 120' M with very/few live oil spots.

DST (2) 3346-3377/45-45-45-45

IF: 50-50 ISIP: 1166
FF: 60-60 FSIP: 968

Rec: 1' free oil
20' SOCM (2% oil, 2% wtr, 96% mud)

DST (3) 3373-3395/60-45-45-45

IF: 40-40 ISIP: 1126
FF: 60-70 FSIP: 1116

Rec: 50' mdy water with oil spots
10' mud w/oil spots

DST (4) 3390-3414/60-45-60-45

IFP: 59-59 ISIP: 978
FFP: 69-69 FSIP: 879

Rec: 60' gas
20' free oil
30' oil cut mud.

DST (5) 3418-3434/60-60-60-60

IFP: 50-70 ISIP: 729
FFP: 70-90 FSIP: 629

Rec: 95' salt water with show of oil

DST (6) 3432-3470/30-30-15-30

IF: 40-40 ISIP: 50
FF: 40-40 FSIP: 70

Rec: 3' of mud

DST (7) 3472-3494/60-45-60-45

IF: 30-40 ISIP: 948
FF: 50-60 FSIP: 798

Rec: 60' of free oil 32 Gravity
20' of oil cut mud

KAISER #1

DST (8) 3494-3519/30-45-30-45

IFP: 50-50 ISIP: 50

FFP: 50-50 FSIP: 50

Rec: 10' feet of oil cut mud.

DST (9) 3510-3580/30-45-30-45

IFP: 100-480 ISIP: 1195

FFP: 569-667 FSIP: 1185

Rec: 1250' of salt water

Run 90 jts - 4½" 9.5# new csg.

Tally - 3592.60

Pipe set at = 3578'

Set - 2' OB - Cemented with 35 sks, 50/50

poz - 2% gel, 12.5# gilsonite p/sx

250 sks class a - 18% salt, 75% CFR-2

2 sks - gel on side

500 gal - mud flush - 1 sk salt on

side (100#)