

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5352 EXPIRATION DATE

OPERATOR Baird Oil Co. API NO. 15-147-20,409-00-00

ADDRESS Box 7 COUNTY Phillips

Logan, KS 67646 FIELD Huffstutter

\*\* CONTACT PERSON Jim R. Baird PHONE (913) 689-7456 PROD. FORMATION K.C.

PURCHASER LEASE Robison

ADDRESS WELL NO. 1

DRILLING CONTRACTOR Abercrombie Drilling, Inc. WELL LOCATION C SW NW

ADDRESS 801 Union Center 1980 Ft. from N Line and

Wichita, KS 67202 660 Ft. from W Line of

the NW (Qtr.) SEC 19 TWP 1S RGE 18W.

PLUGGING CONTRACTOR WELL PLAT. (Office Use Only)

ADDRESS KCC [checked] KGS [checked] SWD/REP PLG.

TOTAL DEPTH 3523 PBTB SPUD DATE 6/4/83 DATE COMPLETED 7-26-83

ELEV: GR 2097 DF 2100 KB 2102

DRILLED WITH ~~XXXXXX~~ (ROTARY) ~~XXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 202.05' DV Tool Used? YES

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

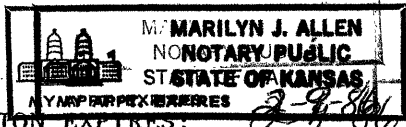
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jim R. Baird, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of September, 1983.

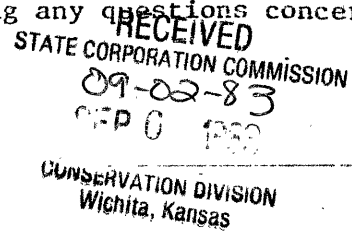


MY COMMISSION EXPIRES: 2-7-86

Jim R. Baird (Name)

Marilyn J. Allen (NOTARY PUBLIC)

\*\* The person who can be reached by phone regarding any questions concerning this information.



SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Baird Oil Co.

LEASE Robison #1

SEC. 19 TWP. 15 RGL. 18W

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Clay, Sand & Shale			0	211	SAMPLE TOPS:  Anhydrite 1703' B/Anhydrite 1725'	
Shale			211	1703		
Anhydrite			1703	1725		
Shale			1725	2197		
Lime & Shale			2197	2500		
Shale & Lime			2500	2974		
Lime & Shale			2974	3145		
Shale & Lime			3145	3330		
Lime			3330	3530		
Rotary Total Depth			3530			
Top	Sample	Log				
Anhy	1703 +399	1708 +394				
B/Anhy	1725 +377	1729 +373				
Topeka	3006 -904	3010 -908				
Heebner	3272 -1170	3277 -1175				
Toronto	3301 -1199	3304 -1202				
Lansing	3317 -1215	3319 -1217				
Shale	3428 -1326	3432 -1330				
B/KC	3520 -1418	3522 -1420				
RTD	3530 -1428	3533 -1431				
DST #1 (3308-3330) 45-45-60-45 IFP:30-40 FFP:51-51 ISIP:1032 FSIP:889 Rec. 75' of muddy water, clean oil top of tool.						
DST #2 (3331-3363) 45-45-45-45 IFP:30-40 FFP:51-51 ISIP:776 FSIP: 745 Rec. 40' oilcut mud-clean oil top of tool.						
DST #3 (3355-3378) 30-60-30-60 IFP:30-30 FFP:30-30 ISIP: 776 FSIP: 766 Rec. 40' of sli. oil cut mud-oil spots top of tool.						
DST #4(3373-3398) 30-60-45-60 IFP:40-40 FFP:40-40 ISIP:1063 FSIP: 930 Rec. 30' of sli. oil cut mud; 10' of sli. oil cut mud						
DST #5 (3451-3480) 30-60-30-60 IFP:30-30 FFP:30-30 ISIP: 663 FSIP: 735 2' of clean oil, 15' of oil cut mud						

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	209'	Common	185	2% gel, 3% c.c.
Production	7 7/8"	4 1/2"	9 1/2#	3529'	Mud Flush	500 gal	
					50-50 poz.	50	2% gel, 12 1/2# Gils.
					Common	200	18% Salt, .75% CFR2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		3469-3472
			4		3404-3408
			4		3386-3388
			1		3370 & 3354

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal. 28% & 1500 gal. 15% & 6 bbl. overflush	3469-3472
500 gal. 28% & 1500 gal. 15% & 6 bbl. overflush	3404-3408
500 gal. 28% & 1500 gal. 15% & 6 bbl. overflush	3386-3388
500 gal. 28% & 2000 gal. 15% & 6 bbl. overflush	3370 & 3354

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	Perforations	3472 - 3354