

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form AGO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator License # 0417
Name: TWIN VALLEY ENTERPRISES
Address: 5816 CR 3300
City/State/Zip: INDEPENDENCE, Ks 67301

API No. 125-30347-00-00
County: Montgomery
SW-SE-SE. Sec. 3 Twp. 32 S. R. 15 East West
340 feet from (S) N (circle one) Line of Section
4290 feet from E (W) (circle one) Line of Section

Purchaser:
Operator Contact Person: DALE SPRINGER
Phone: (620) 331-4036
Contractor Name: Well Refined Drilling Co. Inc.
License #: 33072

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW (SW)
Lease Name: Green-South Well #: 1
Field Name: Jefferson - Sycamore

Wellsite Geologist: NONE
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abs.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Producing Formation:
Elevation: Ground: 770 Kelly Bushing:
Total Depth: 1162 Plug Back Total Depth: 1157
Amount of Surface Pipe Set and Cemented at 42 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate If completion, cement circulated from 1160
feet depth to 0 w/ 125 sx cmt.

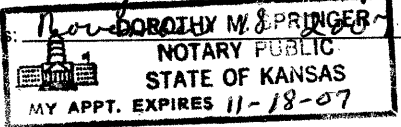
Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
10-31-03 11-3-03 12-8-03
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan MEH W-9-28-04
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume 50 bbls
Dewatering method used Hauled To Disposal Well
Location of fluid disposal If hauled offsite:
Operator Name: Twin Valley Enterprises
Lease Name: Woods (well #4) Disposal License No. 10417
Quarter SW Sec. 14 Twp. 31 S. R. 15 East West
County: Montgomery Docket No.: D-24845

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Dale Springer
Title: owner Date: 1-26-04

Subscribed and sworn to before me this 26 day of January,
2004.
Notary Public: Dorothy M. Springer

Date Commission Expires: 11-18-07


KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

Operator Name TWIN VALLEY ENTERPRISES Lease Name: GREEN - South Well #: 1
 Sec. 3 Original East West County: MONTGOMERY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Log Formation (Top), Depth and Datum	Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name <u>Mulky</u>	Top <u>750</u> Datum <u>756</u>
Cores Taken	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	<u>Weir</u>	<u>909</u> <u>912</u>
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	42	Portland	35	CaCl ₂ 3% Floccul 1/4 lb per/sk
Longstring	6 3/4	4 1/2	WD	1160	Portland	125	Kol-seal 4 lb per/sk

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
2	750 - 756	Acid and Fracture	
3	909 - 912	Acid and Fracture	

TUBING RECORD		Size <u>2 3/8</u>	Set At <u>1003'</u>	Packer At <u>None</u>	Liner Run	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Date of First Resumed Production SWD or Enhr.		Producing Method				
<u>12-23-04</u>		Flowing	Pumping	Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
		<u>26000</u>				

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

**BLUE STAR
ACID SERVICE, INC.**

PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

ORIGINAL
No. 5092

Date 11-3-03	Customer Order No.	Secl. 2	Twp. 32S	Range 15E	Truck Called Out 10:30 AM	On Location 12:30 PM	Job Began 2:45 PM	Job Completed 3:30 PM
Owner TWIN VALLEY ENTERPRISES		Contractor Gus Jones			Charge To DALE SPRINGER			
Mailing Address 5816 County Rd 3300		City Independence			State KS			
Well No. & Form Green - South # 1		Place Montgomery		County 134		State KS		
Depth of Well 1164'	Depth of Job 1160'	Casing (New) Used	Size 4 1/2	Weight 10.5 #	Size of Hole Amt. and Kind of Cement 125 SKS	Cement Left in casing by	Request (Necessity) 0' feet	
Kind of Job Longstring					Drillpipe	Rotary Cable AIR		Truck No. # 21

Price Reference No.	# 1
Price of Job	650.00
Second Stage	
Mileage	507 112.50
Other Charges	
Total Charges	762.50

Remarks Safety Meeting: Rig up to 4 1/2 casing. Pumped 10 BBL Fresh water, 10 BBL GEL Flush. Pumped 30 BBL WATER SPACER. Mixed 125 SKS Thick Set Cement with 4# KOL-SEAL per/sk @ 13.4 # per/GAL. Shut-down. Wash out Pump & Lines. Release Plug. Displace with 18.5 BBL Fresh water. Final Pumping Pressure 800 PSI. Bump Plug to 1300 PSI. Check Float, Float Held. Good Cement Returns to SURFACE = 8 BBL Slurry. Job Complete Rig down.

Cementer KEVIN MCCOY
 Helper MIKE, JUSTIN, TROY, ALLAN District EUREKA State KANSAS
 The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

THANK YOU

Called By DALE SPRINGER
Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
125 SKS	Thick Set Cement	10.75	1343.75
500 #	KOL-SEAL 4# per/sk	.30	150.00
RECEIVED			
200 #	Gel Flush	9.50	19.00
4 HRS	80 BBL VAC TRUCK # 14	65.00	260.00
4 HRS	80 BBL VAC TRUCK # 20	65.00	260.00
1	4 1/2 Top Rubber Plug	35.00	35.00
	125 SKS Handling & Dumping	.50	62.50
Plugs	6.87 TONS Mileage 50	.80	274.80
	Sub Total		3,167.55
	Delivered by # 22 Truck No.	Discount	
	Delivered from EUREKA	Sales Tax	5.3%
	Signature of operator <u>Kevin McCoy</u>	Total	167.88
			3,335.43

**BLUE STAR
ACID SERVICE, INC.**

PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

ORIGINAL
No. 5088

Date 10-31-03	Customer Order No.	Sect.	Twp.	Range	Truck Called Out 10:30 AM	On Location 1:00 PM	Job Began 1:30 PM	Job Completed 2:00 PM
Owner Twin Valley Enterprises		Contractor well Refined Drig			Charge To Twin Valley Enterprises			
Mailing Address 5816 CR 3300		City INDEPENDENCE			State KANSAS			
Well No. & Form Green South # 1		Place Montgomery			County State			
Depth of Well 30	Depth of Job 29	Casing (New) Size 8 5/8 (Used) Weight	Size of Hole 12 1/4		Cement Left in casing by		Request Necessity 5 feet	
Kind of Job Surface Job					Drillpipe	(Rotary)		Truck No. # 21

Price Reference No. #1

Price of Job 425.00

Second Stage

Mileage 50 112.50

Other Charges

Total Charges 537.50

Remarks Safety meeting, Rig up to 8 5/8 casing, Break circulation of 10 Bbl water, mix 35 SK's Regular cement of 3% cacl2 1/4 lb Floccle. Displace w/ 1/2 Bbl water. GOOD cement Returns to surface. Job complete, TEAR DOWN.

Cementor Russell McCoy

Helper Troy - Justin

District Eureka

State KS

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

Thank you

called by Randy Cox / well Refined Drig
Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
35	SK's Regular cement	7.75	271.25
100	16's cacl2 3%	.35	35.00
10 #	Floccle 1/4 lb P-1/SK	1.00	10.00
RECEIVED			
JAN 27 2004			
KCC WICHITA			
Plugs	35 SK's Handling & Dumping	.50	17.50
	1.6 TON Mileage 50	.80	164.00
	Sub Total		935.25
	Delivered by # 22 Truck No.	Discount	
	Delivered from Eureka	Sales Tax 5.3%	49.57
	Signature of operator Russell McCoy	Total	984.82