

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31191
Name: R&B Oil & Gas
Address: PO Box 195
City/State/Zip: Attica, Kansas 67009-0195
Purchaser: _____

Operator Contact Person: Randy Newberry
Phone: (620) 254-7251
Contractor: Name: Duke Drilling Co., Inc.

License: 5929
Wellsite Geologist: Tim Pierce

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10-14-03</u>	<u>10-20-03</u>	<u>11-3-03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 077-21465-00-00

County: Harper County, Kansas

W/2 NW SE Sec. 25 Twp. 31 S. R. 9 East West

1980 feet from N (circle one) Line of Section

2310 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: Antrim Well #: 2

Field Name: Spivey-Grabs-Basil

Producing Formation: Mississippi

Elevation: Ground: 1577' Kelly Bushing: 1585'

Total Depth: 4500' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 224 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *ALLIED 2-28-04*
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume 160 bbls

Dewatering method used Hauled Off

Location of fluid disposal if hauled offsite: _____

Operator Name: Jody Oil & Gas Corp.

Lease Name: Sanders 3A License No.: 3288

Quarter SW Sec. 20 Twp. 31 S. R. 8 East West

County: Harper Docket No.: D-23,313

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Randy Newberry
Title: President Date: 01-20-04

Subscribed and sworn to before me this 20 day of January

2004
Notary Public: Jane Swingle
Date Commission Expires: 1-6-2007

JANE SWINGLE
Notary Public - State of Kansas
My Appt. Exp. 1-6-07

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____

Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

Operator Name: **R&B Oil & Gas** Lease Name: **Antrim** Well #: **2**

Sec. **25** Twp. **31** S. R. **9** East West County: **Harper County, Kansas**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Dual Compensated Porosity
Dual Induction
Sonic Cement Bond

Log Formation (Top), Depth and Datum Sample

Name Top Datum
Mississippi 4378 2793

**RECEIVED
JAN 21 2004
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Saccs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	224'	60/40 Poz	190	3%cc 2%gel
Production	7-7/8"	5-1/2"	14#	4496'	AA2	125	10%salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4394 - 4402	650 gal 7 1/2% HCL Acid	
		Frac 5000# 100 Mesh	
		15000# 12/20	
		4000# 12/20 Super LC	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-7/8	4422		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.		Producing Method				
11-4-03		<input type="checkbox"/> Flowing	<input checked="" type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	15	60	200	4 - 1	32	

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

MHG PLANT - 3S-1W-1S-W&N into

ORIGINAL



INVOICE NO.	Subject to Correction			FIELD ORDER 7169	
Date 10-14-03	Lease ANTREM	Well # 2	Legal 25-31-9		
Customer ID	County HARPER	State KS	Station PRATT, KS		
R & B OIL & GAS		Depth	Formation	Shoe Joint	
RECEIVED		Casing 8 5/8	Casing Depth 234'	TD	Job Type SURFACE - NW
JAN 21 2004		Customer Representative JON	Treater K. Gordley		

CHARGE

AFE Number PO Number **KCC WICHITA** Materials Received by **X John Amburster**

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	190 SK	60/40 P&Z CEMENT	✓			
C310	47 lb.	CITRICUM CHLORIDE	✓			
C195	47 lb.	CELL FRANK	✓			
F163	1 EA.	8 5/8 WOOD PULG	✓			
E107	190 SK	CEMENT SERVICE CHARGE				
E100	50 mile	UNITS MILES				
E104	410 TM	TONS MILES				
R200	1 EA.	EA. PUMP CHARGE				
R201	1 EA.	CEMENT HEAD RENTAL				
PRICE =				2947.58		

10244 NE Hiway 61 - P.O. Box 8613 - Pratt, KS 67124-8613 - Phone (620) 672-1201 - Fax (620) 672-5383

TOTAL



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 KCC WICHITA

ORIGINAL
TREATMENT REPORT

Field Order # 7167	Station Pratt, Ks.	Casing 8 5/8	Depth 234'	Customer ID	Date 10-14-03
Type Job SURFACE - NW	Formation	Lease ANTRIM	Lease No.	Well # 2	County HARPER
State K.S.		Legal Description 25-31-9			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth 234	Depth	From	To	Pre Pad	Max			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative: J.A.
 Station Manager: [Signature]
 Treater: K. GORDLEY

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1830					ON LOCATION
					RUN 234' 8 5/8 CASING
					TAG BOTTOM - BREAK CORE
1945	200		42	6	MIX CEMENT - 190 SK. 60/40 POZ 3%CE, 1/4" CELLFAC
					STOP - RELEASE PUMP
	0		0	6	START DISP
2015	175		14	2	PUMP DOWN
					CORE 20SK CEMENT TO BTM
2030					JOB COMPLETE THANKS - KEVIN



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 WCC WICHITA

TREATMENT REPORT ORIGINAL

Customer ID		Date	
Customer R+B Petroleum		10-21-03	
Lease Antrim		Lease No.	Well # 2
Field Order # 7183	Station Pratt KS	Casing 5 1/2	Depth 4464
Type Job Long String New Well		County Harper	State KS
Formation		Legal Description 23-36-9w	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft	1.44 ft ³	Acid	123 sk. AA-2 10% Salt	RATE	PRESS	ISIP
Depth 4431	Depth PBTD	From	To 15.0 pp	Pre Pad	5 th Cil, 156 w/Block, 1%	Max	1500	5 Min.
Volume 108.1	Volume	From	To	Pad	23 sk, 60-40 po ₂	Min		10 Min.
Max Press 1500	Max Press	From	To	Frac	32 Bbl; 5L AA-2	Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	20 Bbl Salt 12 Bbl H ₂ O	Gas Volume		Total Load

Customer Representative Tim Pierce	Station Manager Dave Autry	Treater D. Scott
Service Units 106	27	44
75		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0330					On loc w/ Trki Safety mtg Guide Shoe Bottom ISFV Top S.J. Pent 1-3-5-13-14 Csg on Bottom Drop Ball & Circ w/Rig
0939	250		20	5	5t Salt Flush
0943	250		12	5	5t mud Flush
0945	250		5	5	H ₂ O Spacer
0948	300		32	4.5	mix Pmt @ 15.0 pp 125 sk
0957	0		10	5	Chose In + Wash Pump line Release Top Swiver Plug
0959	100			6.5	5t Disp w/ 290 KCL
1011	400		88	6.5	Lifting Pmt 88 Bbl Disp out
1015	1250		108	0	Plug Down & psi Test Psg
1019	0				Release psi float Held Rotated Psg Thru Job Good Circ Thru Job ✓ Plug R. Hit M.H. w/ 25 sk po ₂
					Job Complete Thank you Scotty

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INVOICE NO.
Date 10-21-03
Customer ID

Subject to Correction

Lease Antrim	Well # 2	Legal 23-31s-9w
County Harper	State KS	Station Pratt KS
Depth	Formation TP = 4464' 14" ppf	Shoe Joint 33.77
Casing 5 1/2	Casing Depth 4464	TD 4500
Customer Representative Tim Pierce	Treater D. Scott	Job Type Long String New Well

FIELD ORDER 7183

CHARGE

R & B Petroleum
RECEIVED
JAN 21 2004

AFE Number	PO Number KCC WICHITA
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Materials Received by **X** Tim Pierce

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D205	125 sk	AA-2 Common				
D203	25 sk	60-40 por Common				
E195	95 Lb	FLA-372				
E221	708 Lb	Salt Fine				
E243	12 Lb	Defoamer				
E321	614 Lb	Gilsonite				
E312	89 Lb	Gas Blok				
E141	5 gal	CC-1				
E221	400 Lb	Salt for flush				
E302	500 gal	mud flush				
F191	1 ea	Guide Shoe 5 1/2				
F231	1 ea	ISFV w/Fill "				
F143	1 ea	Top Swiper Plug "				
F101	5 ea	Centralizer "				
E107	150 sk	Pmt Serv Chg				
E100	1 ea	UNITS 1 way MILES 30				
E104	350 tm	TONS 1 way MILES 50				
R209	1 ea	EA.4001-4500' PUMP CHARGE				
R701	1 ea	Cmt Head Rental				
R702	1 ea	Psg Swivel Rental				
Discounted Price =			5610.61			

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TOTAL