

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32047  
Name: MICA energy Corp.  
Address: P.O. Box 20707  
City/State/Zip: Oklahoma City, OK 73156  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Michael E. Carr **RECEIVED**  
Phone: (405) 942-4552  
Contractor: Name: Murfin Drilling Company **JAN 22 2004**  
License: 30606  
Wellsite Geologist: Jim Musgrove **KCC WICHITA**

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>12-13-2003</u>	<u>12-20-2003</u>	<u>12-20-03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 137-20422-00-00  
County: Norton  
S/2 NE SE SW NW Sec. 20 Twp. 2S S. R. 25  East  West  
1575 feet from (S) N (circle one) Line of Section  
610 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Connell Well #: 1

Field Name: \_\_\_\_\_  
Producing Formation: none  
Elevation: Ground: 2570 Kelly Bushing: 2575  
Total Depth: 3900 Plug Back Total Depth: surface  
Amount of Surface Pipe Set and Cemented at 364 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** *PK 8-3-1-04*  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President Date: 1/6/04  
Subscribed and sworn to before me this 6th day of January,  
2004.  
Notary Public: [Signature]  
Date Commission Expires: Oct - 2, 2005

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**ORIGINAL**

Operator Name: MICA energy Corp. Lease Name: Connell Well #: 1  
 Sec. 20 Twp. 2S S. R. 25  East  West County: Norton

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Stone Corral	2094	481
Topeka	3340	-765
Hebner	3459	-884
Lansing "A"	3501	-926
Base Kansas City	3699	-1124
Arbuckle	3832	-1257
Reagan Sand	3848	-1273
Granite	3877	-1302

List All E. Logs Run:  
**Compensated Density Neutron Log, Dual Induction Log**

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	24#	364'	common	275	6%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_  
 (If vented, Submit ACO-18.)

**RECEIVED**  
**JAN 22 2004**  
**KCC WICHITA**

*Actived*  
**ED CEMENTING CO., INC.**  
 P.O. BOX 31  
 RUSSELL, KS 67665  
 PH (785) 483-3887  
 FAX (785) 483-5566

**RECEIVED**  
**JAN 22 2004**  
**KCC WICHITA**

**ORIGINAL**

\*\*\*\*\*  
 \* INVOICE \*  
 \*\*\*\*\*

Invoice Number: 091868

Invoice Date: 12/18/03

**DEC 22 RECD**

Sold MICA Energy Corp.  
 To: P. O. Box 20707  
 Oklahoma City, OK  
 73156

Cust I.D.....: MICA  
 P.O. Number...: Connell #1  
 P.O. Date.....: 12/18/03

Due Date.: 01/17/04  
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	275.00	SKS	8.3500	2296.25	T
Gel	5.00	SKS	10.0000	50.00	T
Chloride	10.00	SKS	30.0000	300.00	T
Handling	275.00	SKS	1.1500	316.25	E
Milage (80)	80.00	MILE	13.7500	1100.00	E
275 sks @\$ .05 per sk per mi					
Surface	1.00	JOB	520.0000	520.00	E
Milage pmp trk	80.00	MILE	3.5000	280.00	E
Surface plug	1.00	EACH	45.0000	45.00	T

All Prices Are Net, Payable 30 Days Following  
 Date of Invoice. 1 1/2% Charged Thereafter.  
 If Account CURRENT take Discount of \$490.75  
 ONLY if paid within 30 days from Invoice Date

Subtotal: 4907.50  
 Tax.....: 169.55  
 Payments: 0.00  
 Total....: 5077.05

(490.75)  
4586.30

*IDC-BCP-Cement Serv. Co. ✓*

Allied CEMENTING CO., INC.

^ 31  
 -LL, KS 67665  
 (785) 483-3887  
 \* (785) 483-5566

ORIGINAL

\*\*\*\*\*  
 \* INVOICE \*  
 \*\*\*\*\*

Invoice Number: 091924

Invoice Date: 12/22/03

Sold MICA Energy Corp.  
 To: P. O. Box 20707  
 Oklahoma City, OK  
 73156

RECEIVED  
 JAN 22 2004  
 KCC WICHITA

Cust I.D.....: MICA  
 P.O. Number...: Connell #1  
 P.O. Date.....: 12/22/03  
 Due Date...: 01/21/04  
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	120.00	SKS	8.3500	1002.00	T
Pozmix	80.00	SKS	3.8000	304.00	T
Gel	10.00	SKS	10.0000	100.00	T
FloSeal	50.00	LBS	1.4000	70.00	T
Handling	200.00	SKS	1.1500	230.00	T
Mileage (80)	80.00	MILE	10.0000	800.00	T
200 sks @\$ .05 per sk per mi					
Plug	1.00	JOB	630.0000	630.00	T
Mileage pmp trk	80.00	MILE	3.5000	280.00	T
Dryhole plug	1.00	EACH	23.0000	23.00	T

All Prices Are Net, Payable 30 Days Following  
 Date of Invoice. 1 1/2% Charged Thereafter.  
 If Account CURRENT take Discount of \$ 343.90  
 ONLY if paid within 30 days from Invoice Date

Subtotal: 3439.00  
 Tax.....: 216.66  
 Payments: 0.00  
 Total....: 3655.66

3,999.56