

15-147-20234-00-00

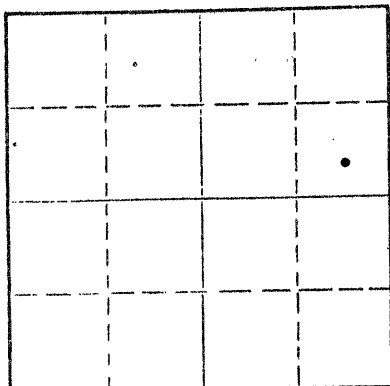
Form CP-4

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission

P. O. Box 17027
Wichita, Kansas 67217
NORTH



Locate well correctly on above
Section Plat

Phillips County, Sec. 19 Twp. 1-S Rge. 18 ~~W~~ (W)
Location as "NE/CNW/SW" or footage from lines C-SE-NE
Lease Owner Phillips Oil Operating Co.
Lease Name Schluntz Well No. 1
Office Address P.O. Box 706, Enid, OK 73701
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed August 15, 19 78
Application for plugging filed August 15, 19 78
Application for plugging approved August 15, 19 78
Plugging commenced August 15, 19 78
Plugging completed August 15, 19 78
Reason for abandonment of well or producing formation Non-productive

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? YES

Name of Conservation Agent who supervised plugging of this well Mr. Leo F. Massey
Producing formation Lansing Kansas City Depth to top 3364 Bottom 3586 Total Depth of Well 3617 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Shale		0	209	8 5/8	209	0

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Hole filled with drilling mud, 70 sack cement plug spotted, at 1050', 20 sack plug spotted at 240', 10 sack plug spotted at 40' - Cemented by Allied Cementing Co.

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AUG 21 1978

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Tornado Drilling Co., Inc.
Address P.O. Box 706, Enid, OK 73701

STATE OF OKLAHOMA, COUNTY OF GARFIELD, ss.

Boyd D. Phillips (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

Boyd D. Phillips
P.O. Box 706, Enid, OK 73701
(Address)

SUBSCRIBED AND SWORN TO before me this 19th day of August, 19 78

William P. John
Notary Public.

My commission expires Aug 31, 1981

P 14 D
8-21-78

KANSAS DRILLERS LOG

S. 19 T. 1 R. 18 ^E/_W

API No. 15 — 147 — 20,234 - 00 - 00
County Number

Loc. SE NE

County Phillips

Operator
Phillips Oil Operating Company

Address
P.O. Box 706, Enid, OK 73701

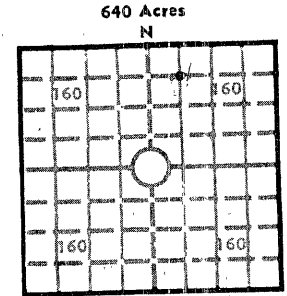
Well No. 1 Lease Name Schlutz

Footage Location
1980 feet from (N) ~~XX~~ line 660' feet from (E) ~~XX~~ line

Principal Contractor Tornado Drilling Geologist A. Calvin Johnson

Spud Date 8/7/78 Total Depth 3617' P.B.T.D.

Date Completed 8/14/78 Oil Purchaser



Locate well correctly
Elev.: Gr. 2170

DF KB 2176

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in. O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	<u>12 1/4"</u>	<u>8 5/8</u>	<u>20#</u>	<u>200'</u>	<u>quick-set</u>	<u>150</u>	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

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INITIAL PRODUCTION

CONSERVATION DIVISION
Wichita, Kansas

Date of first production	Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas bbls.	Water MCF	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval(s)	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

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Operator

Phillips Oil Operating Co.

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Dry hole

Well No.

1

Lease Name

Schluntz

Plugged & abandoned

S 19T1 R 18 ^{EX}W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Heebner Shale - - - - -	3325	3328		
Toronto Lime - - - - -	3348	3362		
K.C. Lansing (A) - - - - -	3364	3386		
Lime, white, crystalline, titc, no shows				
(B) - - - - -	3400	3412		
Lime, sub-collitic, poor stain, poor odor, poor flour - Titc				
$\phi = 9-10\%$				
SW = 75%				
(C) - - - - -	3415	3420		
Lime, sandy, titc, no shows.				
$\phi = 7\%$, SW = 49%				
(D) - - - - -	3435	3450		
Lime, sandy, titc, poor odor, no stain, v. poor flour - $\phi = 8\%$, SW = 50%				
(E) - - - - -	3454	3474		
Lime, sandy, titc, no shows, $\phi = 10-12\%$, SW = 75%				
(J) - - - - -	3512	3524		
Lime, sandy, no shows - titc, $\phi = 7\%$, SW = 90%				

DST #1 = 3388-3500 - recovered 120' SOCM, 1qt of free-oil
 15 min initial shut-in pressure = 68#
 15 min final shut-in pressure - 133#

Tested A, B, C, & Top D
 ISIP = 1375#
 FSIP = 1317
 Weak-blow during test

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 Wichita, Kansas

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD

Date Received

[Signature]
 Signature
 Geologist - Phillips Oil Operating Company
 Title
 August 15, 1978
 Date