200 Colorado Derby Wichita, Kansas 6 LEASE OPERATOR	COMMISSID Building 7202 15-147- NOT		NT completely ons. Div. 0 days.	LEAS WELI SPO SEC.	NUMBER 9-13-51 SE NAME Stevens L NUMBER 3 T LOCATION SW N .21 TWP. 1SRGE.18 NTY Phillips Well Completed	E_SF _X*X*X*	
PHONE #(316) 792-3571 OPERATORS LICENSE NO. 6029				Plu	Plugging Commenced 8-19-85 Plugging Completed 8-19-85		
Character of Well (Oll, Gas, D&A, SW Did you notify the	VD, Input, Water St	ipply Well)	a nrior to				
Did you notity the	A KCC/KBRE JOINI D		Distri	ct 6. Havs	. Kansas		
	int Office did you						
	If not,						
Producing formation	on <u>LKC</u>	Depth to 1	top343	35 bott	om 3489 T.D.	3494	
Show depth and th	ickness of all wat	er, oil and ga	as formati	ons.		-	
OIL, GAS OR WATER	RECORDS			CASING RE	CORD		
Formation	Content	From To	Size	Put in	Pulled out		
			10_3/4	202 '	None		
LKC	Oil & Water	3434 3489	5½	3531	None		
the mud fluid was the hole. If ceme depth placed, fro 15 sx del mud. w	I the manner in wh placed and the me nt or other plugs m feet to feet /5 sx hulls, 110 s 3/4 csg mixed 50 s	thod or methorwere used stared by Book Book Book Book Book Book Book Boo	ds used in te, the ch DWN $5\frac{1}{2}$ case 75 sx hull	introducionaria de la comunicación de la comunicaci	f same and sx 60/40 poz w/5		
Name of Plugging	Contractor Al Bend, Kansas 67530	on is necessa lied Cementing	ry, use <u>B</u> /	ACK of this	s form.)	18,	
(If ad Name of Plugging Address Great	Contractor Al Bend, Kansas 67530	on is necessa	ry, use <u>B/</u>	ACK of this	s form.) _License No	15,	
(If ad Name of Plugging Address Great STATE OF Jer	Contractor Al Bend, Kansas 67530	on is necessa	ry, use <u>B/</u>	CK of this	s form.) _License No,ss. erator) or	15,	

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Form CP-4 Revised 01-84

NA JONAL ASSOCIATED PETROLEUM CO.

thice Memorandum

From

Kent Kimball

October 12, 1951

To

Forrest H. Lindsay

Subject #3 E. L. Stevens

SW NE SE of 21-1S-18W Phillips County, Kansas

Type: Huffstutter Pool well

Elev.: 2193'GR

2195'DF

Status: Oil Well

15-147-00879-00-01

Dates:

Spudded September 2, 1951; under surface September 4, 1951; long

string run September 14, 1951.

Ran 202' of 8-5/8" set at 202' w/125 sx; ran 3528' of 5-1/2" set

at 3528' w/150 sx.

Special Tests:

Johnston Testers; Schlumberger

TOPS

Formation	<u>Sample</u>	Schlumberger	<u> Headings</u>
Topeka Heebner Shale LansK.C. Oil Zones:	335 2 338 0	3 097 3 355 33 80	
1st 2nd 3rd	3430-40	3429-40 3450-60 3475-84	42/37/16 9/34/21 10/37/15
Total Depth:	3531'(Driller)	35321	

DESCRIPTIONS OF SPECIAL TESTS

DST #1 - 3390-3438; Jpen 1 hour; weak blow 45 min.; Rec. 30' OOM, 30' O & GCE, 30' HOCM; BHP 940#

DST #2 - 3439-53; Open 1 hour; weak blow 13 min.; Rec. 20! OCh; BhP zero.

Respectfully submitted;

Kent Kimball leg c. H.

KK: cg

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RECEIVED STATE CORPORATION COMMISSION

JUN 06 1985

CONSERVATION DIVISION Wichilly, Kansas