

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5039
Name: A G V Corp.
Address: 123 N Main
City/State/Zip: Attica, Ks 67009
Purchaser: Western Gas Resources
Operator Contact Person: Larry G. Mans
Phone: (620) 254-7222
Contractor: Name: Summit Drilling
License: 30141
Wellsite Geologist: Rod Anderson

RECEIVED

JAN 08 2004

KCC WICHITA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

4-4-2003 4-14-2003 7-14-2003

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 191-22391-0000

County: Sumner

W NW NE SW Sec. 25 Twp. 32 S. R. 4 East West

660 feet from S / (circle one) Line of Section

330 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Earles Well #: 1

Field Name: Yarnell NE

Producing Formation: Stalnaker

Elevation: Ground: 1216 Kelly Bushing: 1226

Total Depth: 3070 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 252' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *Actual 3-8-04*
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite:

Operator Name: D & A Oil

Lease Name: Ivy SWD License No.: 30914

Quarter SE Sec. 32 Twp. 31 S. R. 2 East West

County: Sumner Docket No.: D-15797

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Larry H Mans

Title: Secretary Date: 1-7-2004

Subscribed and sworn to before me this 7th day of January

19 2004

Notary Public: Agnes Eck

Date Commission Expires: Oct 7, 2007

AGNES ECK
Notary Public - State of Kansas
My Appt. Expires 10-7-2007

KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name: A G V Corp. Lease Name: Earles Well #: 1
 Sec. 25 Twp. 32 S. R. 4 East West County: Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Dual Compensated Porosity Sonic Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> <tr> <td>Wabunsee</td> <td>1682</td> <td>-456</td> </tr> <tr> <td>White Cloud</td> <td>2046</td> <td>-820</td> </tr> <tr> <td>Topeka</td> <td>2262</td> <td>-1036</td> </tr> <tr> <td>Hebner</td> <td>2643</td> <td>-1417</td> </tr> <tr> <td>Iatan</td> <td>2970</td> <td>-1744</td> </tr> <tr> <td>Stalnaker</td> <td>2982</td> <td>-1756</td> </tr> <tr> <td>TD</td> <td>3071</td> <td>-1845</td> </tr> </table>	Name	Top	Datum	Wabunsee	1682	-456	White Cloud	2046	-820	Topeka	2262	-1036	Hebner	2643	-1417	Iatan	2970	-1744	Stalnaker	2982	-1756	TD	3071	-1845
Name	Top	Datum																							
Wabunsee	1682	-456																							
White Cloud	2046	-820																							
Topeka	2262	-1036																							
Hebner	2643	-1417																							
Iatan	2970	-1744																							
Stalnaker	2982	-1756																							
TD	3071	-1845																							

RECEIVED
 JAN 08 2004
 KCC WICHITA

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12"	8 5/8	23#	252'		140	
Production	6 1/2	4 1/2	14.4#	3054'	50/50 Poz Cement	200	Calset Gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2982-2988	250 Gal 7 1/2% MCA	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8	2944		

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
7-14-2003	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		300			

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-19.)*

METHOD OF COMPLETION Production Interval 2982-2988

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

RECEIVED
JAN 08 2004
KCC WICHITA



Ricketts
Testing, Inc.

ORIGINAL

Company A.G.V. CORPORATION Lease & Well No. EARLES #1
Elevation _____ Formation STALNAKER Ticket No. 2082
Date 4-13-03 Sec. 25 Twp. 32S Range 4W County SUMNER State KS
Test Approved by _____ Ricketts Representative JIM RICKETTS

Formation Test No. 2 Interval Tested from 2969 ft. to 2986 ft. Total Depth 2986 ft.
Packer Depth 2969 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Packer Depth 2966 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 2974 ft. Recorder Number 13306 Cap. 4625
Bottom Recorder Depth (Outside) 2977 ft. Recorder Number Z43 Cap. 6000
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____

Drilling Contractor SUMMIT DRILLING RIG #1 Drill Collar Length 305 I.D. 2.25 in
Mud Type CHEMICAL Viscosity 47 Weight Pipe Length _____ I.D. _____ in
Weight 9.9 Water Loss 37.2 cc. Drill Pipe Length 2637 I.D. 3.25 in
Chlorides 18,000 P.P.M. Test Tool Length 27 ft. Tool Size. 5 1/2 in
Jars: Make STERLING Serial Number 404 Anchor Length 17 ft. Size 5 1/2 in
Did Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in
Gravity Oil _____ Main Hole Size 7 7/8 in. Tool Joint Size 3 1/2 XH in

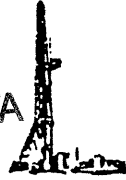
Blow: STRONG BLOW INITIAL FLOW PERIOD. GAS TO SURFACE IN 4 MINUTES.
GAUGED 603,000 TO 1,247,000 CFPD.

Recovered 100 ft. of GAS CUT MUD.
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____

Remarks: _____

Time Set Packer (s) 8:30 A.M. Time Started Off Bottom 11:30 A.M. Maximum Temperature 103°
Initial Hydrostatic Pressure(A) 1528 P.S.I.
Initial Flow PeriodMinutes 30 (B) 37 P.S.I. to
(C) 310 P.S.I.
Initial Closed In PeriodMinutes 60 (D) 1204 P.S.I.
Final Flow PeriodMinutes 30 (E) 286 P.S.I. to
(F) 365 P.S.I.
Final Closed In PeriodMinutes 60 (G) 1200 P.S.I.
Final Hydrostatic Pressure(H) 1453 P.S.I.

RECEIVED
JAN 08 2004
KCC WICHITA



Ricketts
Testing, Inc.

ORIGINAL

Company A.G.V. CORPORATION Lease & Well No. EARLES #1
Elevation _____ Formation WHITE CLOUD Ticket No. 2081
Date 4-10-03 Sec. 25 Twp. 32S Range 4W County SUMNER State KS
Test Approved by _____ Ricketts Representative JIM RICKETTS

Formation Test No. 1 Interval Tested from 2005 ft. to 2055 ft. Total Depth 2055 ft.
Packer Depth 2005 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Packer Depth 2002 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 2010 ft. Recorder Number 13306 Cap. 4625
Bottom Recorder Depth (Outside) 2013 ft. Recorder Number Z43 Cap. 6000
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____

Drilling Contractor SUMMIT DRILLING RIG #1 Drill Collar Length 305 I.D. 2.25 in.
Mud Type CHEMICAL Viscosity 43 Weight Pipe Length _____ I.D. _____ in.
Weight 9.0 Water Loss 10.0 cc. Drill Pipe Length 1673 I.D. 3.25 in.
Chlorides 13,000 P.P.M. Test Tool Length 27 ft. Tool Size. 5 1/2 in.
Jars: Make STERLING Serial Number 404 Anchor Length 50 ft. Size 5 1/2 in.
Did Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
Gravity Oil _____ Main Hole Size 7 7/8 in. Tool Joint Size 3 1/2 XH in.

Blow: STRONG BLOW. GAS TO SURFACE IN 5 MINUTES INITIAL FLOW PERIOD. GAUGED 14,100 CFPD.
STRONG BLOW FINAL FLOW PERIOD. TOO SMALL TO GAUGE.

Recovered 500 ft. of MUD CUT SALT WATER.
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____

Remarks: 3' CUTTINGS ON BOTTOM. DST FLUID CHLORIDES 48000 PPM

Time Set Packer (s) 1:40 A.M. Time Started Off Bottom 5:25 A.M. Maximum Temperature 97°
Initial Hydrostatic Pressure(A) 952 P.S.I.
Initial Flow PeriodMinutes 30 (B) 50 P.S.I. to
(C) 131 P.S.I.
Initial Closed In PeriodMinutes 60 (D) 735 P.S.I.
Final Flow PeriodMinutes 45 (E) 130 P.S.I. to
(F) 217 P.S.I.
Final Closed In PeriodMinutes 90 (G) 731 P.S.I.
Final Hydrostatic Pressure(H) 945 P.S.I.



RECEIVED
 JAN 16 2004
 KCC WICHITA

✓ 11333 ORIGINAL

SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (316) 672-1201
 (316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

Invoice

Bill to: 553500			Invoice	Invoice Date	Order	Order Date
ATTICA GAS VENTURES 123 N. Main Attica, KS 67009			304067	4/17/03	6078	4/14/03
Service Description						
Cement						
			Lease		Well	
			Earles		1	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms	
	K. Roberts	D. Scott	New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D204	50/50 POZ (COMMON)	SK	200	\$6.84	\$1,368.00 (T)
C320	CEMENT GELL	LB	340	\$0.25	\$85.00 (T)
C310	CALCIUM CHLORIDE	LBS	340	\$0.75	\$255.00 (T)
C311	CAL SET	LBS	850	\$0.54	\$459.00 (T)
C195	FLA-322	LB	170	\$7.50	\$1,275.00 (T)
C321	GILSONITE	LB	1000	\$0.60	\$600.00 (T)
C243	DEFOAMER	LB	17	\$3.00	\$51.00 (T)
C302	MUD FLUSH	GAL	500	\$0.75	\$375.00 (T)
F100	TURBOLIZER, 4 1/2"	EA	10	\$67.00	\$670.00 (T)
F142	TOP RUBBER CEMENT PLUG, 4 1/2"	EA	1	\$55.00	\$55.00 (T)
F190	GUIDE SHOE-REGULAR, 4 1/2"	EA	1	\$125.00	\$125.00 (T)
F230	FLAPPER TYPE INSERT FLOAT VALVES, 4 1/2"	EA	1	\$150.00	\$150.00 (T)
F292	CEMENT SCRATCHERS ROTATING TYPE	EA	35	\$44.00	\$1,540.00 (T)
F120	BASKET, 4 1/2"	EA	1	\$180.00	\$180.00 (T)
E107	CEMENT SERVICE CHARGE	SK	225	\$1.50	\$337.50
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	75	\$3.25	\$243.75
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	719	\$1.30	\$934.70
R207	CASING CEMENT PUMPER, 3001-3500' 1ST 4 HRS ON LOC	EA	1	\$1,596.00	\$1,596.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R702	CASING SWIVEL RENTAL	EA	1	\$125.00	\$125.00

Sub Total: \$10,674.95

Discount: \$2,977.46

Discount Sub Total: \$7,697.49

Tax Rate: 6.20% *Tax:* \$226.54

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

TREATMENT REPORT



Customer ID	Date
Customer Attica Gas Ven	4-14-03
Lease Earles	Lease No. Well # 2

Field Order # 6078	Station Pratt HS	Casing 4 1/2	Depth 3064	County Sumner	State KS
Type Job Longstring New Well Earles #1			Formation	Legal Description 25-325-46	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 4 1/2	Tubing Size	Shots/Ft		Acid 200ski 50-50 per 5# 1/2 net	RATE	PRESS 2000	ISIP
Depth 3019	Depth P13TD	From	To	Pre Pad 8% FLA-322 5# 6 1/2 vol	Max		5 Min.
Volume 48	Volume	From	To	Pad 290 gal, 25ski 601 vol	Min		10 Min.
Max Press 2000	Max Press	From	To	Frac 1.54 lbs 13.5 ppg	Avg		15 Min.
Well Connection	Annulus Vol.	From	To	55 Bbli 5L	HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative Kent Roberts	Station Manager Dave Astry	Treater D. Scott
Service Units 106 35 57 38 22		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0500					RECEIVED On loc w/ Trki Safety mtg 6.5. Bottom ISFV w/ Fill Top S. J. Cent 1-2-3-6-10-15-20-22-23-24 Basket #2 Scratcher's 1-2-3-46-47 Csg on Bottom Drop Balls Circ w/ Rig
					JAN 16 2004 KCC WICHITA
0944	250		3	3	H2O Spacer
0945	250		12	3	mud Flush
0948	250		3	3	H2O Spacer
0952	300		3	6	Mix Scavenger contd 13.0 ppg 25ski
0954	250		54.5	6	mix contd 13.5 ppg 200ski
1004	0		10	5	Chase In + Wash Pump + line
1006	100			6	Release Top Swiper Plug + St Disp w/ H2O
1010	400			6	Lifting Cmp 28 Bbli Out
1014	1500		48	0	Plug Down a psi Test Csg
1015	0				Release Hold
					Rotated Csg Thru Job
					Good Circ
					Job Complete
					Thank you Scotty