

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33037
Name: RON CUMMINGS
Address: 2607 C AUGUSTA LANE
City/State/Zip: HAYS KS 67601
Purchaser: NCRA
Operator Contact Person: RON CUMMINGS
Phone: (785) 625-7202
Contractor: Name: Andy Anderson dba: A & A PRODUCTION
License: 30076
Wellsite Geologist: Kenneth Vehige

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11/26/03 12/4/03 12/20/03
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 163-23389-00-00
County: ROOKS APPROX 170' N & 80' E OF
NW NW SW Sec. 6 Twp. 10 S. R. 19 East West
2480 feet from (S) N (circle one) Line of Section
410 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: CHILDS Well #: A-1

Field Name: MARCOTTA
Producing Formation: Arbuckle

Elevation: Ground: 2230 Kelly Bushing: 2235
Total Depth: 3774 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 211' @ 216' 160 SX Feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 1664' to surface Feet
If Alternate II completion, cement circulated from 1664

feet depth to surface w/ 200 sx cmt.
60/40 6%

Drilling Fluid Management Plan AK 11 W 32.04
(Data must be collected from the Reserve Pit)

Chloride content 1000 ppm Fluid volume 320 bbls
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:
Operator Name: _____

Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ron Cummings
Title: Owner Date: 1-28-04
Subscribed and sworn to before me this 28th day of January,
2004.
Notary Public: Bridget M. Stenzel
Date Commission Expires: 4-19-2005

KCC Office Use ONLY
N Letter of Confidentiality Attached
If Denied, Yes Date: _____
V Wireline Log Received
N Geologist Report Received
____ UIC Distribution

BRIDGET M. STENZEL
Notary Public - State of Kansas
My Appt. Expires 4-19-2005

X

Operator Name: RON CUMMINGS Lease Name: CHILDS Well #: A-1
 Sec. 6 Twp. 10 S. R. 19 East West County: ROOKS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

<input checked="" type="checkbox"/> Log		Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum	
Anhydrite	1662	+573	
Topeka	3225	-990	
Heebner	3430	-1195	
LansingKC	3468	-1233	
Arbuckle	3764	-1529	

RECEIVED

KCC WICHITA

Barbara Ray-Neutron

MAR 30 2004

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"		216	60/40 POZ	160	3%CC 2%GEL
Long String	7-7/8	5-1/2		3664	common	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1664	60/40 Poz	200	6% gel, None

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
2-7/8			3700		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
1/2/04		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
	35	0	5		32.4

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

(If vented, Submit ACO-18.)

ORIGINAL ALLIED CEMENTING CO., INC. 13931

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT

DATE <u>12/16/03</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>9:20 AM</u>	JOB START	JOB FINISH
LEASE <u>Childs A</u> WELL # <u>2</u>			LOCATION <u>Zurich 3W 12S</u>	COUNTY <u>Wichita</u>	STATE <u>KS</u>		
<input checked="" type="radio"/> OLD <input type="radio"/> NEW (Circle one)							

CONTRACTOR Priefers

TYPE OF JOB Pant Celler

HOLE SIZE _____ T.D. _____

CASING SIZE 5 1/2 DEPTH _____

TUBING SIZE 2 1/2 DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT AMOUNT ORDERED 300

USED 200

COMMON	<u>120</u>	@	<u>7.5</u>	<u>2580</u>
POZMIX	<u>30</u>	@	<u>3.85</u>	<u>1155</u>
GEL	<u>15</u>	@	<u>38</u>	<u>570</u>
CHLORIDE		@		
<u>Fluorid</u>	<u>30</u>	@	<u>1.40</u>	<u>420</u>

EQUIPMENT

PUMP TRUCK CEMENTER Pant

366 HELPER Shane

BULK TRUCK

222 DRIVER Cleo / Craig

BULK TRUCK

_____ DRIVER _____

HANDLING 300

MILEAGE 5.5

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JAN 30 2004

KCC WICHITA SERVICE

REMARKS:

P.C. @ 11:04. Ran the to
11:28. Turned hole. Press use
to 11:30. Opened tool. 300 lb
circ. Mixed down. Displaced w/
9.8bl. Closed tool. Press to start
Ran 6 jets. Reversed out
Cement circulated!

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____

MILEAGE 5.5

PLUG _____

CHARGE TO: C+CO

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS"

TAX _____

TOTAL CHARGE _____

ALLIED CEMENTING CO., INC.

15651

Federal Tax I.D.# [REDACTED]

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>11-26-03</u>	SEC. <u>6</u>	TWP. <u>10</u>	RANGE <u>19</u>	CALLED OUT <u>5:30AM</u>	ON LOCATION <u>7:00AM</u>	JOB START <u>8:30AM</u>	JOB FINISH <u>9:00AM</u>
LEASE <u>CHILDS</u>	WELL # <u>A-1</u>	LOCATION <u>ZURICH 3W 1 1/2 S</u>			COUNTY <u>ROCKS</u>	STATE <u>KANSAS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR A EA DRLG. Rig #1

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 218'

CASING SIZE 8 5/8 DEPTH 217'

TUBING SIZE 7 7/8 DEPTH _____

DRILL PIPE DEPTH _____

TOOL DEPTH _____

PRES. MAX MINIMUM _____

MEAS. LINE SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 13 1/4 / BBL

OWNER _____

CEMENT AMOUNT ORDERED 160 SK Com

2% gel

3% Cc e

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING _____ @ _____

MILEAGE _____

EQUIPMENT

PUMP TRUCK CEMENTER Glenn

345 HELPER Dave

BULK TRUCK DRIVER GARY

222

BULK TRUCK DRIVER _____

RECEIVED

MAR 01 2004

KCC WICHITA SERVICE

TOTAL _____

REMARKS:

Cement

CIRCULATED

THANK'S

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

PLUG 8 5/8 WOODEN @ _____

_____ @ _____

_____ @ _____

CHARGE TO: Ron Cumming's

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment
and furnish cementer and helper to assist owner or

TOTAL _____

ALLIED CEMENTING CO., INC. 13299

Federal Tax I.D.# XXXXXXXXXX

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley

DATE <u>12-3-03</u>	SEC. <u>6</u>	TWP. <u>10^s</u>	RANGE <u>19^w</u>	CALLED OUT	ON LOCATION <u>9:00 AM</u>	JOB START <u>11:45 AM</u>	JOB FINISH <u>12:30 PM</u>
LEASE <u>Childs</u>	WELL# <u>A-1</u>	LOCATION <u>Zurick 3W-1 1/4-ES</u>		COUNTY <u>Hooks</u>	STATE <u>Kan</u>		
OLD OR NEW (Circle one)							

CONTRACTOR A+A Dr. Co.
 TYPE OF JOB Production String
 HOLE SIZE 7 1/8" T.D. 3794'
 CASING SIZE 5 1/2" DEPTH 3773'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT 90 1/2 BBL

OWNER Same
 CEMENT
 AMOUNT ORDERED 165 sks com
500 gal WFR-2

EQUIPMENT
 PUMP TRUCK CEMENTER Walt
 # 300 HELPER Wayne
 BULK TRUCK
 # 212 DRIVER Lonnie
 BULK TRUCK
 # DRIVER

COMMON 165 sks @
 POZMIX @
 GEL @
 CHLORIDE @
WFR-2, 500 gal @ 1.00
 @
 @
 @
 @
 @
 HANDLING 165 sks @ 1.15
 MILEAGE 54 per sk/mile

RECEIVED
 MAR 0 1 2004
 TOTAL

REMARKS:

Put 15 sks in R.H.
Dumped 500 gal WFR-2
Mixed 150 sks com, Clear Pump
2 Lines, release Plug, Displace
90 1/2 BBL @ 700#, Kawbar! Plug
@ 1300#, Release Pressure,
Float Held

KCC WICHITA SERVICE
 DEPTH OF JOB
 PUMP TRUCK CHARGE 1,130.00
 EXTRA FOOTAGE @
 MILEAGE miles @ 3.50
 PLUG 5 1/2 Rubber Plug @
 @
 @

CHARGE TO: Ron Cummings
 STREET
 CITY STATE ZIP

RECEIVED
 MAR 0 1 2004
 KCC WICHITA FLOAT EQUIPMENT
none
 @
 @
 @
 @

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment
 and furnish cementer and helper to assist owner or

TOTAL