

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5030
Name: Vess Oil Corporation
Address: 8100 E. 22nd Street North, Bldg. 300
City/State/Zip: Wichita, KS 67226
Purchaser: Ealging Trading, LP
Operator Contact Person: W.R. Horigan
Phone: (316) 682-1537 X103
Contractor: Name: L. D. Drilling, Inc.
License: 6039
Wellsite Geologist: Kim B. Shoemaker

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. CO 020402
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12/13/03</u>	<u>12/22/03</u>	<u>01/09/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 109-207-15-00-00
County: Logan
270' SW of NW SE Sec. 1 Twp. 11 S. R. 34 East West
1900' feet from S N (circle one) Line of Section
2240' feet from E W (circle one) Line of Section

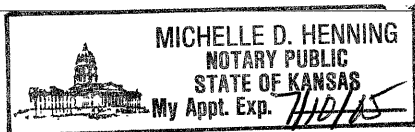
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Thrasher V Well #: 1
Field Name: Monument North
Producing Formation: LKC, Johnson
Elevation: Ground: 3187' Kelly Bushing: 3192'
Total Depth: 4800' Plug Back Total Depth: 4757'
Amount of Surface Pipe Set and Cemented at 265' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2680' Feet
If Alternate II completion, cement circulated from 2680'
feet depth to surface w/ 600 sx cmt.

Drilling Fluid Management Plan *Allen W 3-8-04*
(Data must be collected from the Reserve Pit)
Chloride content 11,000 ppm Fluid volume 400 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: WR Horigan
Title: Vice President-Operations Date: 2/3/04
Subscribed and sworn to before me this 3rd day of February,
20 04.
Notary Public: Michelle D. Henning
Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Vess Oil Corporation Lease Name: Thrasher V Well #: 1
 Sec. 1 Twp. 11 S. R. 34 East West County: Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached

List All E. Logs Run:

Dual Induction, Dual Compensated Porosity Log,
 Microresistivity Log

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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	24#	265'	common	170	3+2
Production	7-7/8"	4-1/2"	10.5	4792'	ASC	235	10% slt, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	LKC 4311-14	250 HCL/1500 gal	
4	LKC 4358-62	250 HCL/1500 gal	
4	Johnson 4669-72	250 HCL/1500 gal	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
1/22/04			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	48		25		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

ORIGINAL

Thrasher V #1
SE/4 1-11S-34W
Logan County, KS

DST #1 4081' - 4157' **ZN:** Toronto, LKC - A, B
TIMES: 30-45-45-60
BLOW: 1st open: BB - 6.5 min
2nd open: BB - 9min
REC: 341' MW w/scum of oil; 62' SMW; 372' VSMCW
IFP: 18# -179# **FFP:** 182# - 366#
ISIP: 1153# **FSIP:** 1123#
TEMP: 116 F

DST #2 4290-4325 **ZN:** L/KC/I Zone
TIMES: 30-75-45-90
BLOW: 1st open: 1/8" blow inc to 9"
2nd open: 2" blow inc to BB - 29.5"
REC: 263' GIP; 47' HO&GCM (2% gas, 25% oil, 73% mud)
IFP: 6# -16# **FFP:** 15# - 26#
ISIP: 121# **FSIP:** 122#
TEMP: 112 F

DST #3 4320-4349 **ZN:** L/KC/J Zone
TIMES: 30-45-45-60
BLOW: 1st open: blow built to 1"
2nd open: blow built to 1/2"
REC: 4' SOCM (4% oil)
IFP: 6# - 8# **FFP:** 8# - 10#
ISIP: 40# **FSIP:** 27#
TEMP: 107 F

DST #4 4342-4371' **ZN:** L/KC/K Zone
TIMES: 30-45-45-60
BLOW: 1st open: 1/8" blow inc to 9"
2nd open: 2" blow inc to BB - 29.5"
REC: 141' GIP, 15' CO (38 grav - 60 F), 30' HO&GCM (10% gas, 34% oil, 56% mud)
IFP: 7# -19# **FFP:** 16# - 26#
ISIP: 433# **FSIP:** 415#
TEMP: 107 F

DST #5 4642-4700' **ZN:** Johnson Zone
TIMES: 30-45-45-60
BLOW: 1st open: 1" blow inc to BB in 7"
2nd open: Strong blow off BB immed
REC: 2232' GIP, 124' HO & GCM (2% gas, 35% oil, 55% mud)
IFP: 9# -38# **FFP:** 32# - 58#
ISIP: 209# **FSIP:** 205#
TEMP: 118 F

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ORIGINAL

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Thrasher V #1
Page Two

SAMPLE TOPS:

LOG TOPS:

Anhy:	2670' (+522)	2670 (+522)
B/Anh	2697 (+497)	2695 (+497)
Stotler	3716 (-524)	3716 (-524)
Heeb	4076 (-884)	4074 (-882)
Lansing	4116 (-924)	4116 (-924)
Kansas City	4190 (-998)	4189 (-997)
Muncie Creek	4262 (-1070)	4261 (-1069)
Stark	4344 (-1152)	4343 (-1151)
Hushpuckney	4377 (-1185)	4379 (-1187)
BKC	4408 (-1216)	4409 (-1217)
Marm	4434 (-1242)	4436 (-1244)
Ft Scott	4593 (-1401)	4594 (-1402)
Cher	4622 (-1430)	4623 (-1431)
Johnson	4665 (-1473)	4667 (-1475)
Miss	4732 (-1540)	4732 (-1542)
RTD	4800	
LTD	4801	

ALLIED CEMENTING CO., INC. 13545

Federal Tax I.D.# XXXXXXXXXX

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT
DAKLEY

DATE <u>12-22-03</u>	SEC. <u>1</u>	TWP. <u>N15</u>	RANGE <u>34W</u>	CALLED OUT	ON LOCATION <u>12:00 PM</u>	JOB START <u>3:30 PM</u>	JOB FINISH <u>4:15 PM</u>
LEASE <u>THRASHER</u>	WELL # <u>1</u>	LOCATION <u>MONUMENT 1W-34W-W126</u>			COUNTY <u>LOGAN</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR L. D. DWIG
 TYPE OF JOB PRODUCTION STRING
 HOLE SIZE 7 7/8" T.D. 4900'
 CASING SIZE 4 1/2" DEPTH 4793'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL PORT COLLAR DEPTH 2673'
 PRES. MAX 1800 PSI MINIMUM 400 PSI
 MEAS. LINE SHOE JOINT 34'
 CEMENT LEFT IN CSG. 34'
 PERFS.
 DISPLACEMENT 75 3/4 BBL.

OWNER SAME
 CEMENT
 AMOUNT ORDERED
250 SKS ASC 10% SALT 2866L 4" FLO-SEAL
500 WFR-2
 COMMON @
 POZMIX @
 GEL 5 SKS @ 10% 50
 CHLORIDE @
ASC 250 SKS @ 9.82 2462.50
SALT 25 SALT @ 7.50 187.50
FLO-SEAL 63" @ 1.40 88.20
WFR-2 500 GAL @ 1.00 500.00
 HANDLING 250 SKS @ 1.12 280.00
 MILEAGE 0.54 PER SK/ MILE 137.58

EQUIPMENT

PUMP TRUCK CEMENTER TERRY WALLI
 # 300 HELPER FUZZY
 BULK TRUCK
 # 218 DRIVER JARROD
 BULK TRUCK
 # DRIVER

RECEIVED
FEB 05 2004
 TOTAL 3713.28

REMARKS:
MIX 15 SKS MAT HOLE
WFR-2 235 SKS ASC 10% SALT
2866L 16" FLO SEAL + DESULPHO
2720L
PLUG LANDED
FLOAT HELD

KCC WICHITA SERVICE

DEPTH OF JOB 4793'
 PUMP TRUCK CHARGE 1130.00
 EXTRA FOOTAGE @
 MILEAGE 11 mi @ 3.50 38.50
 PLUG 4 1/2 RUBBER @ 4.00 18.00
 TOTAL 1216.50

THANK YOU

CHARGE TO: WESS OIL CORP.
 STREET
 CITY STATE ZIP

FLOAT EQUIPMENT

4 1/2"
 1- GUY WIRE SHOES @ 125.00
 1- API INSERT @ 210.00
 10- CENTRALIZERS @ 45.00 450.00
 3- BASKETS @ 116.00 348.00
 1- PORT COLLAR @ 1600.00
 TOTAL 2733.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX
 TOTAL CHARGE
 DISCOUNT IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME
 accomp. (C) m

ALLIED CEMENTING CO., INC. ORIGINAL 18758

Federal Tax I.D. # [REDACTED]

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Dakley

DATE <u>12-13-03</u>	SEC. <u>1</u>	TWP. <u>113</u>	RANGE <u>34 W</u>	CALLED OUT	ON LOCATION <u>12:30 AM</u>	JOB START <u>5:30 AM</u>	JOB FINISH <u>6:00 AM</u>
LEASE <u>Thrasher V</u>	WELL # <u>1</u>	LOCATION <u>Madameant 1W-1 1/2 N-4W</u>			COUNTY <u>Logan</u>	STATE <u>Kan</u>	
OLD OR NEW (Circle one)							

CONTRACTOR L-D Dly

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 268'

CASING SIZE 8 5/8 DEPTH 265'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 16 BRL

OWNER Same

CEMENT

AMOUNT ORDERED 170 SKS COM

3% CC - 2% (C-1)

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING _____ @ _____

MILEAGE _____ @ _____

EQUIPMENT

PUMP TRUCK CEMENTER Walt

300 HELPER Wayne

BULK TRUCK

212 DRIVER Louvie

BULK TRUCK

DRIVER

RECEIVED

FEB 05 2004

KCC WICHITA SERVICE

TOTAL _____

REMARKS:

Cement in Cellar ✓

L-D Dly

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 520.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 13-miles @ 320

PLUG 8 1/2 Surface @ 45.00

_____ @ _____

_____ @ _____

TOTAL _____

CHARGE TO: Vess Oil Corp

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

[Signature]

PRINTED NAME