

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 9449  
Name: GREAT EASTERN ENERGY & DEVELOPMENT  
Address: 550 W. Texas, Ste. 660  
City/State/Zip: Midland, Tx 79702  
Purchaser: NA  
Operator Contact Person: Mike Davignon  
Phone: (785) 421-2346  
Contractor: Name: Murfin Drig.  
License: 30606

RECEIVED  
DEC 29 2003  
KCC WICHITA

Wellsite Geologist: Mike Davignon  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: Palmer Corporation  
Well Name: Parker #1  
Original Comp. Date: 5-1-46 Original Total Depth: 3794  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. D28211  
7-29-03 7-31-03 8-1-03  
Spud Date or Date Reached TD Completion Date or Recompletion Date

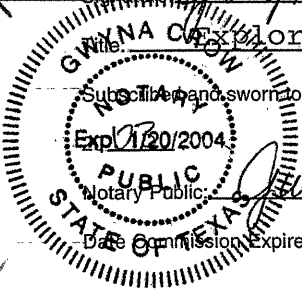
API No. 15 - 065-00037-0001  
County: Graham  
SW SW SW Sec. 36 Twp. 6 S. R. 21  East  West  
330 feet from S N (circle one) Line of Section  
330 feet from W E (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Parker Well #: 1  
Field Name: \_\_\_\_\_  
Producing Formation: \_\_\_\_\_  
Elevation: Ground: 2180 Kelly Bushing: 2185  
Total Depth: 1550 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 168 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1902  
feet depth to surface w/ 450 sx cmt.

Drilling Fluid Management Plan Handwritten note  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jayma B. Crow - Bill Peltz  
Title: Exploration Manager Date: 12-22-03  
Subscribed and sworn to before me this 22 day of December  
Notary Public: Jayma B. Crow  
Date Commission Expires: 1-20-04



KCC Office Use ONLY  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

X

ORIGINAL

Operator Name: GREAT EASTERN ENERGY & DEVELOPMENT Lease Name: Parker Well #: 1  
 Sec. 36 Twp. 6 S. R. 21  East  West County: Graham

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 Cedar hill 1325 860  
 Anhydrite 1807 382

RECEIVED  
 DEC 29 2003  
 KCC WICHITA

List All E. Logs Run:  
 Sonic cement bond log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	10 3/4	-	168	-	-	-
production	7 5/8	5 1/2	14#	1858	60/40 POZ	450 sx	65 GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1370-1420	-	-

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	1342	1342	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
8-15-03	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
			took 5 bbls per minute		

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented    Sold    Used on Lease       Open Hole    Perf.    Dually Comp.    Commingled \_\_\_\_\_  
 (If vented, Submit ACO-18.)       Other (Specify) \_\_\_\_\_

# ALLIED CEMENTING CO., INC.

15709

Federal Tax I.D.#

ORIGINAL

P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: *R*

DATE <i>7/18/03</i>	SEC.	TWR	RANGE	CALLED OUT <i>12:30 A.M.</i>	ON LOCATION <i>2:30 A.M.</i>	JOB START	JOB FINISH <i>7:15 A.M.</i>
LEASE <i>Parker</i>	WELL # <i>SWD</i>	LOCATION <i>N. Coedemus 60N</i>			COUNTY <i>Graham</i>	STATE <i>KS</i>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)							

CONTRACTOR <i>Martin #8</i>	OWNER
TYPE OF JOB <i>Shallow Disposal</i>	CEMENT
HOLE SIZE <i>7 7/8</i>	AMOUNT ORDERED <i>450 09/10 60% Gel</i>
CASING SIZE <i>5 1/2</i>	<i>1/4 # Flaseal</i>
TUBING SIZE	
DRILL PIPE	
TOOL	
PRES. MAX	
MEAS. LINE	
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT <i># 45 Bbl</i>	
EQUIPMENT	
PUMP TRUCK CEMENTER <i>Paul</i>	
# <i>3060</i> HELPER <i>Shane</i>	
BULK TRUCK	
# <i>302</i> DRIVER <i>Scott</i>	
BULK TRUCK	
#	
DRIVER	

COMMON	<i>270</i>	@	<i>7.15</i>	<i>1930.00</i>
POZMIX	<i>180</i>	@	<i>3.80</i>	<i>684.00</i>
GEL	<i>23</i>	@	<i>1.00</i>	<i>23.00</i>
CHLORIDE		@		
		@		
		@		
		@		
		@		
HANDLING	<i>450</i>	@	<i>1.15</i>	<i>517.50</i>
MILEAGE	<i>54/SK</i>	@		<i>1350.00</i>
TOTAL				<i>4004.50</i>

REMARKS:  
*Cent on 2, 13, 16, 22, 43 in*  
*26 in at 1, 2, 15, 32, 47 in*  
*Broke circulation. mixed 4500yr*  
*Displaced w/ 45 Bbl. Plug landed*  
*float held.*  
 CEMENT *OK*

SERVICE				
DEPTH OF JOB				
PUMP TRUCK CHARGE		@		<i>180.00</i>
EXTRA FOOTAGE		@		
MILEAGE	<i>60</i>	@	<i>3.50</i>	<i>210.00</i>
PLUG	<i>5 1/2</i>	@		<i>30.00</i>
TOTAL				<i>390.00</i>

CHARGE TO: *Great Eastern*  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

FLOAT EQUIPMENT				
<i>5 1/2</i>		@		
<i>Guide shoe</i>		@		<i>20.00</i>
<i>Ann Insert</i>		@		<i>235.00</i>
<i>Cent. -</i>	<i>5</i>	@	<i>40.00</i>	<i>200.00</i>
<i>Basket</i>	<i>5</i>	@	<i>10.00</i>	<i>50.00</i>
TOTAL				<i>405.00</i>

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN \_\_\_\_\_

SIGNATURE *[Signature]*

PRINTED NAME \_\_\_\_\_

RECEIVED  
 DEC 29 2003  
 KCC WICHITA