

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33086
Name: Rolling Meadows Oil & Gas Dev LLC
Address: 15093 Co Rd 1077
Centerville, KS 66014
City/State/Zip:
Purchaser: Plains Marketing
Operator Contact Person: Don Breuel
Phone: 913 795-2986
Contractor: Name: Kimzey Drilling RECEIVED
License: 33030
Wellsite Geologist: _____

API No. 15 - 107-23754-0000
County: Linn
NW SE NW NE Sec. 9 Twp. 21 S. R. 22 East West
4400 feet from (S) / N (circle one) Line of Section
1700 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: BREUEL Well #: 41

Field Name: Centerville
Producing Formation: Squirrel
Elevation: Ground: 994 Kelly Bushing: _____
Total Depth: 675 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

11/19/03 11/20/03 11.26.03
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

**JAN 23 2004
KCC WICHITA**

Part 3 2 04

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Don Breuel
Title: owner Date: 1-20-04
Subscribed and sworn to before me this 20 day of Jan
2004
Notary Public: Jancy S. Miller
Date Commission Expires: 11-12-2006

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC - State of Kansas
JANCY S. MILLER
My Appl. Expires 11-12-06

Operator Name: Rolling Meadows Oil & Gas Day LLC Lease Name: BREUEL Well #: 41
 Sec. 9 Twp. 21 S. R. 22 East West County: Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

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| CASING RECORD | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| | | | | New | Used | | |
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 10 1/4 | 6 1/2 | | 20' | Portland | 4 | |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---------------------------------------|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| ___ Perforate | | | | |
| ___ Protect Casing | | | | |
| ___ Plug Back TD | | | | |
| ___ Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| | | | |
| | | | |
| | | | |
| | | | |

| TUBING RECORD | | Size | Set At | Packer At | Liner Run | Yes | No |
|---|-----------|------------------|-------------|---------------|-----------|-----------------|----|
| Date of First, Resumed Production, SWD or Enhr. | | Producing Method | | | | | |
| | | Flowing | | Pumping | Gas Lift | Other (Explain) | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity | | |

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Sumit ACO-18.) Other (Specify) _____

ORIGINAL

Kimzey Drilling Co.

Marvin Kimzey
P.O. Box 131
La Cygne, KS 66040

License #33030

Start Date: 11/19/03
End Date: 11/20/03

Rolling Meadows Oil & Gas Development LLC
15093 County Road 10777
Centerville, Ks.66014
Breuel #41 API#15-107-23754-00-00

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| <u>Thickness of Strata</u> | <u>Strata Formation</u> | <u>Total Depth</u> |
|----------------------------|-------------------------|--------------------|
| 1 | soil | 1 |
| 15 | clay | 16 |
| 7 | lime | 23 |
| 7 | shale | 30 |
| 7 | lime | 37 |
| 10 | shale | 47 |
| 41 | lime | 88 |
| 5 | shale | 93 |
| 15 | lime | 108 |
| 7 | shale | 115 |
| 4 | lime | 119 |
| 5 | shale | 124 |
| 5 | lime | 129 |
| 166 | shale | 295 |
| 28 | lime | 323 |
| 53 | shale | 376 |
| 16 | lime | 392 |
| 10 | shale | 402 |
| 4 | lime | 406 |
| 28 | shale | 434 |
| 32 | lime | 466 |
| 12 | shale | 478 |
| 4 | lime | 782 |
| 69 | shale | 551 |
| 1 | lime | 552 |
| 24 | shale | 576 |
| 2 | lime | 578 |
| 97 | shale | 675T.D. |

Drilled 10 1/4ft. hole 20' set 20' of 6" surface w/4 sacks of cement.
Drilled 5 5/8 hole to 675'.