

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 30 days from plugging date

KANSAS CORPORATION COMMISSION RECEIVED OIL & GAS CONSERVATION DIVISION

Form CP-4 September 2003 Type or Print on this Form Form must be Signed All blanks must be Filled

WELL PLUGGING RECORD MAR 03 2004

K.A.R. 82-3-117

KCC WICHITA

Lease Operator: BP AMERICA PRODUCTION COMPANY
Address: P. O. BOX 3092, WL1-RM 3.201, HOUSTON, TX
Phone: 281-366-2052 Operator License # 5952
Type of Well: GAS Docket #
The plugging proposal was approved on: JANUARY 20, 2004
by: STEVE DURANT (KCC District Agent's)
Is ACO-1 filed? Yes No
Producing Formation(s): COUNCIL GROVE Depth to Top: 2902' Bottom: 2922' T.D. 3093'

API Number 15- 093-21709-0000
Lease Name THORNE
Well Number 3
Spot Location (QQQQ) S2 N2 N2
1250 N Feet from North / South Line of Section
2640 E Feet from East / West Line of Section
Sec. 27 Twp. 23S S. R. 36W East West
County: KEARNY
Date Well Completed: 10/17/02
Plugging Commenced: 2/18/04
Plugging Completed: 2/18/04

Show depth and thickness of all water, oil and gas formations.

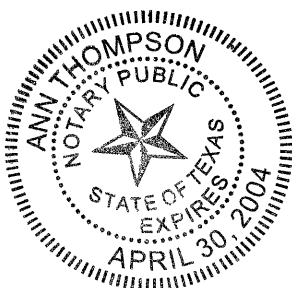
Table with 7 columns: Oil, Gas or Water Records (Formation, Content), Casing Record (Surface Conductor & Production) (From, To, Size, Put in, Pulled out). Rows include SURFACE CASING and PRODUCTION CASING.

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole.

PRODUCTION CASING - PUMPED 210 SKS OF CLASS 'H' CMT FROM GROUND LEVEL TO 2922' & PUMPED 5 SKS OF CEMENT DOWN THE ANNULUS OF 4 1/2"; PRESSURE ANNULUS TO 500 PSI; CUT OFF AND CAP CASING 5' BELOW GROUND LEVEL. WITNESSED BY KCC REP., KEVIN STRUBE. (SEE ATTACHED)

Name of Plugging Contractor: HALLIBURTON SERVICES License # 5287 99997
Address
Name of Party Responsible for Plugging Fees:
State of TEXAS County, HARRIS, ss.
SUE SELLERS (Employee of Operator) or (Operator) on above-described well, being first duly

sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well as filed and the same are true and correct, so help me God.



(Signature) Sue Sellers
(Address) P. O. BOX 3092, WL1-RM 3.201, KATY, TX 77253

SUBSCRIBED and SWORN TO before me this 1ST day of MARCH, 20 04

Ann Thompson Notary Public My Commission Expires: 4-30-04

Hotnotes Report

Legal Name: THORNE 3
 Common Name: THORNE 3
 Country: UNITED STATES
 API #: 1509321709 Well ID: State/Prov: KANSAS County: KEARNEY
 Location: SEC 27, T 23S, R 36W
 Field Name: PANOMA
 Block: Slot No: Platform:
 License No: License Date: Licensee:
 Spud Date/Time: 8/16/2002 - 13:00 P&A Date: 2/18/2004

Date	Reason	Description
2/18/2004	CHANGE OF SCOPE <div style="text-align: center; border: 1px solid black; padding: 5px; transform: rotate(-15deg);"> RECEIVED MAR 03 2004 KCC WICHITA </div>	P & A WELL. 1. MIX AND PUMP 210 SACKS OF CLASS H 60/40 POZ CEMENT WITH 6% GEL TO FILL THE 4.5" CASING FROM G.L. TO 2922'. PRESSURE CASING TO 500 PSI. 2. MIX AND PUMP 5 SACKS OF CEMENT TO FILL THE ANNULUS BETWEEN THE 4.5" & 8.625" CASINGS. PRESSURE ANNULUS TO 500 PSI. 3. CUT OFF AND CAP CASING 5' BELOW GROUND LEVEL. 4. RESTORE THE LOCATION. CEMENT INFORMATION: CLASS "H" 60/40 POZ CEMENT WITH 6% GEL. CEMENT MIXED AT 13.10 PPG. CEMENT YIELD 1.64 CUFT/SK. JOB PROCEDURE APPROVED BY STEVE DURANT WITH THE KCC ON 1-8-04. JOB WITNESSED BY KEVIN STRUBE WITH THE KCC. JOB SUPERVISED BY RICK EULISS WITH BP.

HALLIBURTON JOB SUMMARY		SALES ORDER NUMBER 2927971	TICKET DATE 02/18/04
REGION Central Operations	NWA / COUNTRY Mid Continent/USA	BDA / STATE MC/Ks	COUNTY Kearny
MBU ID / EMPL # MCLI0110 / 198516	H.E.S. EMPLOYEE NAME Jason Clemens	PSL DEPARTMENT Cement	
LOCATION	COMPANY BP-America	CUSTOMER REP / PHONE Joe Eudey	620-353-4821
TICKET AMOUNT \$5,679.01	WELL TYPE 02 Gas	API/WI #	
WELL LOCATION N. OF LAKIN, KS	DEPARTMENT ZI	SAP BOMB NUMBER 7528	Plug to Abandon <input checked="" type="checkbox"/>
LEASE NAME Thorne	Well No. #3	SEC / TWP / RNG 27-23S-36W	HES FACILITY (CLOSEST TO WELL SITE) Liberal, Ks

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
Harper, K 241985	3.0			
Wille, D	3.0			
Schawo, N 222552	3.0			

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10547690	188			
10219237	188			
10010752/ 10011272	62			

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Date	Called Out 2/18/2004	On Location 2/18/2004	Job Started 2/18/2004	Job Completed 2/18/2004
Time	0730	1130	1230	1330

Tools and Accessories

Type and Size	Qty	Make
Float Collar		H
Float Shoe		O
Centralizers		W
Top Plug	1	C
HEAD	1	H O
Limit clamp		O
Weld-A		W
Guide Shoe		C
BTM PLUG		O

Well Data

New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing USED	10.5#	4 1/2"		0	2,922	
Liner						
Liner						
Tubing		?				
Drill Pipe						
Open Hole		7 7/8"				Shots/Ft.
Perforations						
Perforations						
Perforations						

Materials

Mud Type	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		
Other		

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
2/18	3.0	2/18	1.0	Plug to Abandon
Total	3.0	Total		

Ordered	Hydraulic Horsepower Avail.	Used
Treating	Average Rates in BPM Disp.	Overall
Feet	Cement Left in Pipe Reason	SHOE JOINT

Cement Data

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	75	60 POZ - Premi		6% Total Gel, 2% CC (WITH HULLS - 500 LBS)	8.46	1.64	13.10
2	215	60 POZ - Premi		6% Total Gel, 2% CC	8.46	1.64	13.10
3	50	60 POZ - Premi		6% Total Gel, 2% CC	8.46	1.64	13.10
4	500#	Cottonseed Hull					

Summary

Circulating	Displacement	Preflush: BBI	Type:
Breakdown	MAXIMUM	Load & Bkdn: Gal - BBI	Pad:Bbl -Gal
Lost Returns-	Lost Returns- ⁺	Excess /Return BBI	Calc.Disp Bbl
Cmt Rtrn#Bbl	Actual TOC	Calc. TOC:	Actual Disp.
Average	Frac. Gradient	Treatment: Gal - BBI	Disp:Bbl
Shut In: Instant	5 Min. 15 Min.	Cement Slurry BBI	22/63/15
		Total Volume BBI	#VALUE!

Frac Ring #1 _____ **Frac Ring #2** _____ **Frac Ring #3** _____ **Frac Ring #4** _____

THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE _____
 SIGNATURE _____