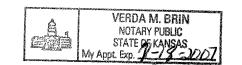
Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE ORIGINAL

Operator: License # 7076	API No. 15 - 137-20,420-00-00
Name: BLACK DIAMOND OIL, INC.	Norton
Address: P.O. Box 641	180 N of Sec. 33 Twp. 4 S. R. 22W East West
City/State/Zip: Hays, KS 67601	150 feet from (N) (circle one) Line of Section
Purchaser:	990 feet from E) (circle one) Line of Section
Operator Contact Person: Kenneth Vehige	Footages Calculated from Nearest Outside Section Corner:
Phone: (785) 625–5891	(circle one) (NE) SE NW SW
Contractor: Name: Discovery Drilling Co., Inc.	Lease Name: VanDiest Well #: 1
04 = 40	ra'l 7 . (
License: 31548 RECEIVE Wellsite Geologist: Kenneth Vehige	Producing Formation: LKC
Designate Time of Completion:	Floretion: Ground: 2273 Kelly Rushing: 2281
X New Well Re-Entry Workower	Total Depth: 3725 Plug Back Total Depth:
X New Well Re-Entry Workowa CC WICHIT	Amount of Surface Pipe Set and Cemented at 219.50
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	feet depth to 190 cement circulated from 1872 feet depth to 190 w/ 400 sx cmt.
Operator:	feet depth to $\frac{190}{\text{w}} = \frac{119}{\text{w}} = \frac{400}{\text{sx cmt}}$
Well Name:	Drilling Fluid Management Plan Allier 2.6.04
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 1,000 ppm Fluid volume 320 bbls
Plug BackPlug Back Total Depth	Dewatering method used Evaporation
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No	·
8/25/03 8/30/03 8/31/03	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec Twp S. R East West County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.
Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulat herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature:	KCC Office Use ONLY
Title: Owner Date: 12-22-03	Letter of Confidentiality Attached
Subscribed and sworn to before me this 22nday ofDecember	If Denied, Yes Date:
	Wireline Log Received
19-2003 //24 do M //	Geologist Report Received
Notary Public: //////////////// Verda	M. Brin UIC Distribution
Date Commission Expires: 7-18-2007	



X

Operator Name:	BLACK DIAMONI	OOIL,	INC.	Lease Na	me:	VanDiest	-	Well #:	1		
Sec. 33 Twp. 4	s. R. <u>22W</u>	East	∭West	County:		Norton					
NSTRUCTIONS: Shested, time tool oper emperature, fluid rec Electric Wireline Logs	and closed, flowing overy, and flow rates	and shut-in if gas to su	n pressures, u urface test, al	whether shut-i long with final	n pre	ssure reached s	tatic level, hydro	ostatic pressur	res, bottom h	ole	
Orill Stem Tests Taker		X Yes	□No		[XLc	og Formatic	n (Top), Depth a	and Datum	Sar	nple	
Samples Sent to Geological Survey Cores Taken			X No	Na		е		Тор	Dat	Datum + 3 6 9	
							hydrite				
Electric Log Run		X Yes			Topeka Heebner			3226 3423		-945 -1142	
(Submit Copy)			· ·			nsing K	2	3468	-11		
lst All E. Logs Run:			Cemen	t Bond				3650		-1369	
(Surface)	, Sonic & :	Micro			Ar	buckle		3721	-14	140	
			CASING	RECORD [Ne	w X Used				-2-12-1-10-1-10-1-10-1-1-1-1-1-1-1-1-1-1	
				 	e, inte	rmediate, product					
Purpose of String	Size Hole Drilled		Casing n O.D.)	Weight Lbs./Ft.		Setting Depth	Type of Cement	# Sacjs Used	Type and Addit		
Surface Pipe	121/4	8	5/8"	20		219.50	Common	150	2%Gel8	3%CC	
Production S	St. 77/8	5 <u>1</u>		14		3724	Common	175			
				Port Co	lla	c @ 1872'	Common	400	<u> </u>	······································	
			ADDITIONAL	CEMENTING	/ SQL	EEZE RECORD					
Purpose: Perforate	Depth Top Bottom	Type of Cement		#Sacks Used		Type and Percent Additives					
Protect Casing Plug Back TD Plug Off Zone		•									
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated					Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth						
4	3721-23					250 MCA					
	Bridge Plu	ıg						,	3	680	
1	3598-3600					}	,				
1	3610-3612					1500	gals Mo	CA			
1	3630-32			*** *********************************						N-44	
TUBING RECORD	Size 2-7/8	Set At 366	5	Packer At		Liner Run	Yes X No)			
Date of First, Resumer	d Production, SWD or E	nhr.	Producing Met	personny	lowing	ı ∑ Pumpir	ig Gas Li	ift Oth	ner <i>(Explain)</i>		
Estimated Production Per 24 Hours	011 15	Bbls.	Gas 0	Mcf	Wate	r Bl	ols.	Gas-Oil Ratio		Gravity	
Disposition of Gas	METHOD OF C	OMPLETION			00	Production Inter	val				
Vented Sold	Used on Lease		Open Hole	Perf.		Dually Comp.	Commingled _			way managa dha ta dha a san a sa	
(ii Vainted, St	100-16.J	L	Other (Spec	ity)	**	P	ECEIVED	7			
						B #	han 🕶 Land V Lands	200			

DEC 2 9 2003 KCC WICHITA

ALLIED CEMENTING CO., INC. 12247 Federal Tax I.D.#

	REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665	ORIGINA SERVICE POINT:				
		CALLED OUT ON LOCATION	JOB STARTE JOB FINISHIYA			
-	Van Diest well# LOCATION Edu	end 1E-2/2N	COUNTY STATE			
:	OLD OR NEW (Circle one)	touck 15 × 1219	MUNION FRAIN			
	CONTRACTOR DISCOVERY Dels #1 TYPE OF JOB SurFace	OWNER Same				
4	TYPE OF JOB SurFace HOLE SIZE 1214 T.D. 220	CEMENT				
: :	CASING SIZE 85/4 DEPTH 2/9	AMOUNT ORDERED	50 Xs Com			
	TUBING SIZE DEPTH	3% cc- 2% (<u> </u>			
!	DRILL PIPE DEPTH					
	TOOL DEPTH PRES. MAX MINIMUM	COMMON	@			
	MEAS. LINE SHOE JOINT	POZMIX				
RECEIVED AND AND AND AND AND AND AND AND AND AN	CEMENT LEFT IN CSG. 15	GEL	@			
C/2 - 2	PERFS.	CHLORIDE	@			
CC JOB	DISPLACEMENT 13 0732		@			
6 10 1	EQUIPMENT					
" .C" .C"						
Or Will	PUMPTRUCK CEMENTER		@			
~C "	# 373 HELPER Dean	HANDLING				
L.	BULK TRUCK	MILEAGE				
*	# 222 DRIVER Jime	WILLEAGE				
	BULK TRUCK		TOTAL			
;	# DRIVER		IOIAL			
, ,	REMARKS:	SERV	ICE			
1 .		DEPTH OF JOB				
1	Coment Did Cive	PUMP TRUCK CHARGE	520 <u>00</u>			
		EXTRA FOOTAGE	@			
,		MILEAGE <u>Mulos</u> PLUG <u>Ho Plus</u>				
1		1200	@			
	16.09		@			
	CHARGE TO: Black Dramond Oil, Ja		TOTAL			
	CHARGE IO: DIGITAL DIGITAL OIL LO		ELYEND EXCENSES			
	STREET	FLOAT EQ	UIPMENT			
	CITYSTATEZIP					
1						
!			@			
			@			
	To Allied Cementing Co., Inc.					
į	You are hereby requested to rent cementing equipment		mom. I			
	and furnish cementer and helper to assist owner or	ģ	TOTAL			
	contractor to do work as is listed. The above work was					
	done to satisfaction and supervision of owner agent or	TAX	mounth!			
	contractor. I have read & understand the "TERMS AND	TOTAL CHARGE				
	CONDITIONS" listed on the reverse side.	v				
		DISCOUNT	IF PAID IN 30 DAYS			
	$\langle \cdot \rangle / \langle \cdot \rangle = 0$	The A				
	SIGNATURE / Unical A	Momas Alm				
1		PRIN	TED NAME			

ALLIED CEMENTING CO., INC. Federal Tax I.D.#

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

ORIGINA POINT: R

15790

		•				O II V/ \L		
DATE 8/31/03	SEC.	TWP.	RANGE		CALLED OUT	ON LOCATION	JOB START	JOB FINISH STATE
LEASELEAD, 0 ST	1	1	LOCATION	F Ju	one 15	2/211	COUNTY Norlow	
OLD OR NEW (Ci			LOCALION .	1-0111	2 N 1 6 - 1 1-		1001	
DED ORTHER (CI	reie dile)		1	20071X114-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-			J	
CONTRACTOR	D. Scot	108.1			OWNER			
TYPE OF JOB 2	onasti	Ning'						
HOLE SIZE 2	7 ₈ 3		3725		CEMENT	•		
CASING SIZE 5			TH 3,7,24		AMOUNT O	RDERED 22	Com	
TUBING SIZE			TH		Anna Ada Santa Marka	CC	CKI) WFI	1:7
DRILL PIPE			TH				****	
TOOL POIL C					COMMON		@	
PRES. MAX MEAS. LINE			DE JOINT4C		POZMIY			-
CEMENT LEFT IN	LCSG	SILC	DE JOHN 172	.40	GEL			
PERFS.	CDG.	•					_ @	× ************************************
DISPLACEMENT	9,	2 1351			•	,		
		IPMENT	apparatus per mentru en en en el minimo de la como de del des de				@	-
	EQU	I PIZZZINI I					@	
DI II ID MDI IOII	CEL (E) IO	77						/
PUMP TRUCK	CEMENT	ER_ L					_@	
# 3/0/0 BULK TRUCK	HELPER		me :					
	DDIVED	T			MILEAGE_			
BULK TRUCK	DRIVER	4000						
	DRIVER						TOTAL	·
				······				
						CEDIA	CIE	
		AARKS:				SERVI	CE	
Cent on #	1 2 5 8	1,40-T	Beskrt !	<u>3,47 </u>				
Dor's Colla	r 247	(a)			DEPTH OF J			
3/6 Get 1.	1. p d 1	7.11111 11	Cet 5/ 17	<u>5 5v</u>	PUMPTRUC	K CHARGE		
- EV			(17-1	EXTRA FOO	TAGE		
- V11.9	LOW	EU 1-1	oal le	<u></u>	MILEAGE_	TRP	@	-
15 ox Rat	1		1. I	172	PLUG	/ / KD		
105x Mai	noie	407	1/16/01	Tor.	***		_ @	
10 3 x 1116	USCHOL	<u>c</u> .			<u> </u>		_ @	
		(
	771 /		n				TOTAL	-
CHARGE TO:	DICK	DIEM	one"					
STREET						FLOAT EQU	IPMENT	
		4 277277	Z.D		32	/,		
CITY	ST	ATE	ZIP		Brake 3	T.	@	
						5100		
						Insect	_	
							@	
					•			
To Allied Cemen					-			
You are hereby re					ż		TOTAL	
and furnish ceme					,			-
contractor to do v								
done to satisfaction	on and su	pervision	or owner age	ent or	TAX		-	
contractor. I have				IS AND	TOTAL CHA	RGE		
CONDITIONS"	usted on t	ne reverse	e side.					
/	7	1/			DISCOUNT	1	IF PA	ID IN 30 DAYS
/ .	1.	ΛI			~.l.	Λ_{I}		
signature [*] /	Momas	<u> </u>		***************************************	<u> </u>	191 MIN	1	
					PRINT	ED NAME		

FECENCE ACENCED ACCOUNTS AND AC