

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 32187
 Name: Southwind Exploration, LLC
 Address: P.O. Box 34
 City/State/Zip: Piqua, KS 66761
 Purchaser: Seminole
 Operator Contact Person: F.L. Ballard
 Phone: (620) 468-2885
 Contractor: Name: Well Refined Drilling Company, Inc.
 License: 33072
 Wellsite Geologist: None
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11/6/03</u>	<u>11/07/03</u>	<u>01/07/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

**RECEIVED
FEB 25 2004
KCC WICHITA**

API No. 15 - 205-25673-0000
 County: Wilson
SE SE - SE Sec. 10 Twp. 30 S. R. 17 East | West
350 feet from N (circle one) Line of Section
350 feet from W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Mitchell "C" Well #: 2
 Field Name: Morehead
 Producing Formation: Mulky
 Elevation: Ground: 1000 Kelly Bushing: _____
 Total Depth: 822 Plug Back Total Depth: 775.2
 Amount of Surface Pipe Set and Cemented at 21' 4" Feet
 Multiple Stage Cementing Collar Used? | Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 822'
 feet depth to Surface w/ 135 sx cmf.

Drilling Fluid Management Plan *ALL WFS-B-04*
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ | East | West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: D.L. Ballard

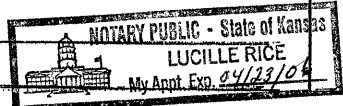
Title: Agent Date: 02/15/04

Subscribed and sworn to before me this 15th day of February

2004

Notary Public: Lucille Rice

Date Commission Expires: 04/23/06



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

Operator Name: Southwind Exploration, LLC Lease Name: Mitchell "C" Well #: 2
 Sec 10, Twp 30, S 17 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached logs

List of E. Legs Run:
Radioactivity Log
 Drillers

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	32.9#	21' 4"	Portland	5	
Production	6 3/4"	4 1/2"	10.9#	780'	50/50 poz Mix	135sks	

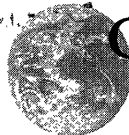
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	684-692	121sks 20 x 40 sand	
2	704-709	350gals 15% HCL	
		300# Frac. gel	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr. 02/15/04		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls. x 0	Gas Mcf x 50	Water Bbls. x 40	Gas-Oil Ratio	Gravity		

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Production Interval Other (Specify)



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

RECEIVED

FEB 25 2004

KCC WICHITA

ORIGINAL

TICKET NUMBER 22936

LOCATION CHANUTE

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
11-10-03	7550	MITCHELL C#2		10	17E	30S	WL	
CHARGE TO <u>SOUTHWIND EXP. (SAVAGE)</u>				OWNER				
MAILING ADDRESS <u>P.O. Box 34</u>				OPERATOR				
CITY & STATE <u>PIQUA, KANSAS 66761</u>				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1-WELL	PUMP CHARGE CEMENT PUMP		525 ⁰⁰
1110	13 SKS	GILSONITE		252 ²⁰
1111	700#'s 7 SKS	GRANULATED SALT		175 ⁰⁰
1118	4 SKS	PREMIUM GEL / BENTONITE (2 IN LOAD; 2 AHEAD)		47 ²⁰
1107	1 SK	CELLO FLAKE / FLO-SEAL		37 ⁷⁵
4404	1	4 1/2 RUBBER PLUG		27 ⁰⁰
1215	1 GAL	KCL		22 ⁰⁰
1123	3380 GALS	CITY WATER (90 BBLs)		38 ⁹³
5407	20 mi	BLENDING & HANDLING TON-MILES DELIVERY (MINIMUM)		NIC
5501	2 HR	STAND BY TIME MILEAGE WATER TRANSPORTS		160 ⁰⁰
1124	135 SKS ✓	VACUUM TRUCKS FRAC SAND CEMENT 50/50 P02		870 ⁷⁵
		(50/50; 2% GILSONITE; 5% SALT; 1/4" FLO-SEAL)	SALES TAX	91 ²²
ESTIMATED TOTAL				2246 ¹⁵

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN TODD A. TINDLE

CUSTOMER or AGENT (PLEASE PRINT)

DATE

187602

RECEIVED

ORIGINAL

FEB 25 2004

KCC WICHITA

Well Refined Drilling Company, Inc.

4270 Gray Road - Thayer, KS 66776

Contractor License # 33072 - FEIN # [REDACTED]

620-763-2619/Home, 620-432-6270/Jeff's Pocket; 620-432-0800/Truck 620-763-2065/FAX



Rig #:	1
API #:	15-205-25,673-0000
Operator:	Southwind Exploration LLC
Address:	PO Box 34

S 10	T 30S	R 17E
Location:	SE,SE,SE	
County:	Wilson	

Piqua, KS 66761	
Well #:	2 Lease Name: Mitchell C
Location:	350 ft. from (N / S) Line
	350 ft. from (E / W) Line
Spud Date:	11/6/2003
Date Completed:	11/7/2003 TD: 822'
Geologist:	
Casing Record	Surface Production
Hole Size	12 1/4" 6 3/4"
Casing Size	8 5/8"
Weight	
Setting Depth	21'4"
Cement Type	Portland
Sacks	5
Feet of Casing	

Gas Tests			
Depth	Oz.	Orifice	flow - MCF
697'	15"	3/8"	13.9
722'	16"	3/8"	14.2
822'	19"	3/8"	15.5

Rig Time	Work Performed	Driller:
		Helper # 1
		Helper # 2
		Helper # 3
		Helper # 4

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	Overburden	436	458	lime	706	714	lime
2	4	clay	458	480	shale	714	767	shale
4	28	sand	480	481	coal	767	768	coal
28	64	shale	481	508	shale	768	805	shale
64	69	lime	508	538	sand	805	806	coal
69	121	shale	538	578	shale	806	822	shale
121	189	lime	578	600	Pink lime	822		Total Depth
160		water	600	602	shale			
189	217	sand	602	609	blk shale			
217	226	shale	609	654	shale			
226	234	sand	654	679	lime			
234	275	lime	679	682	shale			
275	280	blk shale	682	688	blk shale			
280	347	lime	688	690	shale			
347	397	shale	690	699	lime			
397	432	lime	699	705	blk shale			
432	436	shale	705	706	coal			