RECEIVED

For KCC	Use:		2-1	1	۸u
Effective	Date: _		2	6.,	<u> </u>
District #			_>		
SGA?	X Yes	No			

KANSAS CORPORATION COMMISSION

FEB 1 1 2004

Form C-1

1

OIL & GAS CONSERVATION DIVISION FEB 1 1 2004 NOTICE OF INTENT TO DRILL Represented by KCC five (5) days prior to commencing well Personnel of the first of the commencing well The commencing well

DEFATOR: Licenses 39074 Name Dart Cherokee Basin Operating Co. LLC Name Dart Cherokee Basin Coal Gas Area Lise Section Plant on reverse side) Contact Person. Tracy Williams CONTRACTOR: Licenses 5675 CONTRACTOR: Licenses 5675 Name MePherson Drilling Well prilled For Well Class: Type Equipment: Other Date Contact Preson Drilling Well prilled For Well Class: Type Equipment: Other Gas Storage Pool Ext. Val Rotary OWO Disposal Wildcat Cable Seismic: s of Holes Other Other Other Other Other Seismic: s of Holes Other Other Other Other Seismic: s of Holes Other Other Other Other Seismic: s of Holes Other Other Other Other Other Other Other Seismic: s of Holes Other			• • •	•	five (5) days prior to commencing well
OPERATOR: Licensey 33074 Name: Dart Cherckee Basin Operating Co. LLC Name: Lourd Name: Dart Cherckee Basin Operating Co. LLC 1500	Expected Spud Date _	month	day	year 🛕	
Name. Dart Cherokee Basin Operating Co. LLC Address: \$41 County Rd 5400 Cliv/Stator/p. Independence KS 67301 Cliv/Stator/p. Independence KS 67301 Contract Presor. Tracy Williams Phone, \$20-331-7870 CONTRACTOR: Licensee. 5675 Name. McPherson Drilling Well prilled For. Well Cycle: Type Equipment. Only Basin Storage Pool Ett. Park Park Pool Ett. Park Pool Ett. Park Pool Ett. Park Pool Pool Pool Pool Pool Pool Pool Poo		33074		·	· • • • • • • • • • • • • • • • • • • •
SECTION Regular Irregular?	OPERATOR: License	# Basin Operating Co. /	LIC		4500
County C	Name: Bart Officiones	y Rd 5400			
Country: Wilson Well prilled For: Well Coes: Type Equipment: Oli	City/State/Zin: Indepe	ndence KS 67301			
Penone, 262-031-7870 DONTRACTOR: Licensee 5675 Name: McPherson Drilling Well Class: Type Equipment: Oil	Contact Person: Tracy	y Williams			
Field Name: _Cherokee Basin Coal Gas Area Sthis a Prorated / Spaced Field?	Phone: 620-331-7870)			Lease Name: B. Neill Well #. B3-25
South Special Field? Special Field. Special Field					Field Name: Cherokee Basin Coal Gas Area
Target Information(s): Mississippian Nearest Lease or unit boundary: 1500 Ground Surface Elevation: 900 Water well within one mile: 905 Ground Surface Elevation: 900 Water well within one mile: 905 Ground Surface Elevation: 900 Water well within one mile: 905 Ground Surface Elevation: 900 Water well within one mile: 905 Ground Surface Pipe Planned to be served. Surface Pipe by Atternate: 1 1 2 2 Length of Soutrace Pipe Planned to be served. Water Source for Onling Operations. Water	CONTRACTOR: Licer	nse#56/5 /			Luminosis homensis
Nearest Lease or unit boundary: 1500 See Mult Politic Profit Mult Rotary Mult Rotary Mult Rotary Multiple M	Name: MCPnerson	Drilling			Target Information(s): Mississippian
Ground Surface Elevation: 900 Ground Surface Pipe By Alternate: 900 For Alternation and Follows: 900 Ground Surface Pipe By Alternate: 1	Well Prilled Fo.	r: Well Class	Tyne F	quinment:	Nearest Lease or unit boundary: 1500
Gas Storage Pool Ext. Air Rotary Willocat Cable Seismic: if old holes Willocat if old holes Willocat if old holes if					Ground Surface Elevation: 900 feet MS
Own		<u> </u>		•	Water well within one-quarter mile:
Seismic;		• =		•	Public water supply well within one mile:
Depth to bottom of usable water: Surface Pipe p Maternate: 1 2 2 2 4 6 M. n.		· —	Ca	DIE	Depth to bottom of fresh water:
Surface Pipe by Alternate: I V 2 Length of Surface Pipe by Alternate to be served. Well Name: Operator: Well Name: Original Completion Date: Original Total Depth: Bottom Hole Location: KCC DKT #: Will Cores be taken? If yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is a greed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggic. 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be seemented from below any usable water to surface within 120 days of spud date Or pursuant to Appendix Pipe Surface Pipe Shall be seen to surface within 120 days of spud date; For KCC Use ONLY API 8 15 2 2 5 7 3 5 0 0 0 0 1 1 1 0 4 1 1 0 0 0 0 0 0 0 0 0		or 110100 or 1101			Accounts to
Length of Conductor Pipe required: No Ne Pipe Projected No Ne Projected Total Depth: 1330 Promation at Total Depth: 1301 Promation at					
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Co	f OWWO: old well inf	ormation as follows:			
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source for Drilling Operation Supported Water Source for Drilling Operation Supported Formation In Complete Supported Water Source for Drilling Operation Supported Formation And Supported Formation In Complete Supported Water Source for Drilling Operation Supported Water Source for Drilling Operation Supported Formation And Supported Formation In Complete Supported Water Source for Primit with DWR Water Source for Primit with DWR Formation in Completing Supported Water Source for Primit with Dwar Supported Water Source for Primit with Dwar Supported Water Source for Primit with Dwar Supported Water Source for Primit	Operator:				
Directional, Deviated or Horizontal wellbore? Yes Ves					
West From Pond Other DWR Permit #:	Original Completio	n Date:C	Original Total C	Depth:	
DWR Permit #: DWR Permit #	Directional Deviated o	or Horizontal wellbore?		Yes 🗸 N	
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For KCC Use ONLY API # 15 - 20 5 735 - 00 00 Minimum surface pipe required feet per Alt. + 20 Approved by: 2 - 11 - 0 4 (This authorization void if drilling not started within 6 months of effective date.) For KCC Use ONLY Approved Labeled Title: Superintendent Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	 A copy of the a The minimum a through all unce If the well is dr The appropriate If an ALTERNA Or pursuant to must be comple 	approved notice of inter amount of surface pipe onsolidated materials p y hole, an agreement to e district office will be r NTE II COMPLETION, p Appendix "B" - Easter eted within 30 days of	nt to drill shai as specified blus a minimu between the contified before production pipern Kansas sur the spud date	II be posted or below shall be im of 20 feet in operator and the e well is either be shall be cen rface casing or e or the well st	e set by circulating cement to the top; in all cases surface pipe shall be set at the underlying formation. The district office on plug length and placement is necessary prior to plugging; plugged or production casing is cemented in; mented from below any usable water to surface within 120 days of spud date. The refer #133,891-C, which applies to the KCC District 3 area, alternate II cementing thall be plugged. In all cases, NOTIFY district office prior to any cementing.
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The state of the s	(This authorization vo	na it drilling not started wit	tnın 6 months d	or effective date.)	' '
Spud date: Agent: Signature of Operator or Agent:	Spud date:	Agent.			•
Date:					

FEB 1 1 2004 KCC WICHITA

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

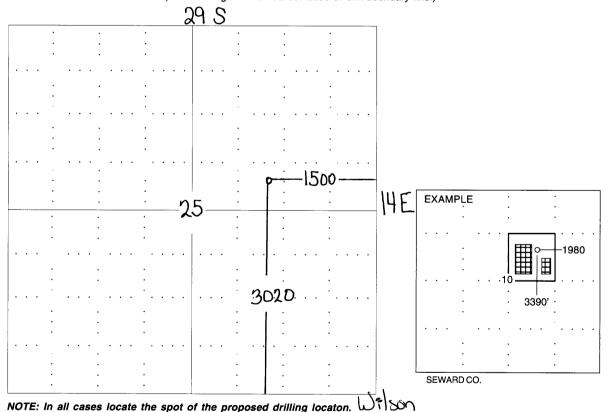
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Wilson		
Operator: Dart Cherokee Basin Operating Co. LLC	3020 feet from N / S Line of Section		
Lease: B. Neill	1500 feet from VE / W Line of Section		
Well Number: B3-25	Sec. 25 Twp. 29 S. R. 14 ✓ East Wes		
Field: Cherokee Basin Coal Gas Area			
Number of Acres attributable to well: 40	Is Section: Pegular or Irregular		
QTR / QTR / QTR of acreage: SE _ SW _ NE	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW		

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).