For KCC Use:	2-15-04
Effective Date:	2-13-07
District #	
SGA? Tyes	XINO

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed

Must be approved by KCC five	(5) days prior to commencing well
Expected Spud Date February 16, 2004	_
month day year	Spot East
,	700 - se - sw Sec. 7 Twp. 31 S. R. 19 West
OPERATOR: License# 33344 /	leet from N / V S Line of Section
Name: Quest Cherokee, LLC Address: 5901 N. Western, Suite 200 City/State/Zip: Oklahoma City, Okla 73118	reet fromE / V Line of Section
Address: Oklahoma City Okla 73118	is SECTIONRegularIrregular?
Contact Person: Richard Marlin	(Note: Locate well on the Section Plat on reverse side)
Phone: 405-840-9894	County: Labette
Phone:	Lease Name: Burris, JoeAnn Well #: 7-1
CONTRACTOR: License# Will be licensed by KCC	Field Name: Cherokee Basin CBM
Name: Will File on ACO-1	Is this a Prorated / Spaced Field? Yes No
	Target Information(s): Arbuckle Dolomite
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 580
Oil Enh Rec 🗸 Infield Mud Rotary	Ground Surface Elevation: 912 feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile: Yes No
OWO Disposal Wildcat Cable	Public water supply well within one mile: Depth to bottom of fresh water: 100 Public water supply well within one mile: Yes No
Seismic; # of Holes Other	Depth to bottom of tresh water: 200 +
Other	Confess Blacks Alternation
If OWWO: old well information as follows:	Length of Conductor Pipe Planned to be set: 20
Operator:	Length of Conductor Pipe required: None
Well Name:	Projected Total Depth: 1500
Original Completion Date:Original Total Depth:/	Formation at Total Depth: Arbuckle Dolomite
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other Air
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location: RECEIVED	(Note: Apply for Permit with DWR)
KCC DKT #: KANSAS CORPORATION COMMISSION	Will Cores be taken? Yes ✓ No
FEB 1 0 2004	If Yes, proposed zone:
AFF	IDAVIT
The undersigned hereby affirme the the state of the state	
It is agreed that the following minimu Michitak flents will be met:	, p,
through all unconsolidated materials plus a minimum of 20 feet into the description of th	It by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. In this instruction of the set of the underlying formation. In this instruction of the set of the underlying formation. In this instruction of the set of the underlying formation of the underlying formation. In this instruction of the underlying formation of the underlying formation. In this in the underlying formation of the underlying formation of the underlying formation.
I hereby certify that the statements made herein are true and to the best of	my knowledge and belief.
Date: 39/04 Signature of Operator or Agent: Re David	Marin Title: Operations Moneyon
	-1 · V
For KCC Use ONLY	Remember to:
API # 15. 099-234/4-00.00	- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe required NONE feet	- File acreage attribution plat according to field proration orders;
	- Notify appropriate district office 48 hours prior to workover or re-entry;
Approved by: RSP Z-10-04 feet per Alt. \$ 2	- Submit plugging report (CP-4) after plugging is completed;
I Approved by: F S T G T LO () T	
	Obtain written approval before disposing or injecting salt water.
This authorization expires: 8-10-04	- If this permit has expired (See: authorized expiration date) please
0.100	If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
This authorization expires: 8 ~ 10 ~ 04 (This authorization void if drilling not started within 6 months of effective date.)	- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
This authorization expires: 8-10-04	If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

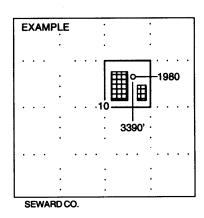
API No. 15	Location of Well: County: Labette
Operator: Quest Cherokee, LLC	700 feet from N / S Line of Section
Lease: Burris, JoeAnn	1900 feet from E / W Line of Section
Well Number: 7-1	Sec. 7 Twp. 31 S. R. 19 East Wes
Field: Cherokee Basin CBM	
Number of Acres attributable to well: QTR / QTR / QTR of acreage:nwsesw	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).