For KCC Use: Effective Date:_ District #_

2-29-04 KANSAS CORPORATION COMMISSIRECEIVED OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed

Section Note: Locate will on the Section Note: Incorporate will not place in the Section Note: Incorporate will not place Note: Incorporate will not Note: Incorporate will not Note: Incorporate will not Note: Incorp	SGA? Yes No NOTICE OF IN Must be approved by KCC five ((5) days prior to commencing well CHITA All blanks must be Filled
Special Content Special Co	Expected Spud Date	Spot / East
Description Disposal district office productor Disposal district office productor Disposal district office productor Disposal district office productor Disposal district office production Disposal district office productor Disposal district office productor Disposal district office production Disposal district office Disposal distr	month day year	
Name: ME KLEIN & ASSOCIATES, INC. AGRICAGES R. P. B. DGX 72136 CIN/Statary D. NORMAN, OK 73070 CONTRACTOR: Losenset 9929 Name: DUKE DRIVARK KLEIN Well Drilled For: Well Class: Type Equipment/	OPERATOR: License# 31933 V	1000
SECTION Regular Inregular?	Name: M E KLEIN & ASSOCIATES, INC.	leet from E / V V Line of Section
ClayStack/Dp. NORMAN, NOR 73070 Contract Persons MARK KLEIN	Address: P.O. BOX 721436	Is SECTIONRegular Irregular?
County. HARPER COUNT_HARPER Fie	City/State/7ip: NORMAN, OK 73070	
Lease Name CAKO He Kr. Spaced Floid? Spaced Floid. S	Contact Person: MARK KLEIN	County: HARPER
Source ContractOrs: Lonesee's 392.93 Ves No.	Phone: 405-627-0669	Lease Name: CAROTHERS Well #: 1
Well Drilled For Well Offset Type Equipment Silvant Well Offset Well Offse	CONTRACTOR: License#_5929	Is this a Prorated / Spaced Field?
Ground Surface Elevation, 1330 seet MSI	Name: Boke Bitteento Colum 7411, 1110.	Target Formation(s): MISSISSIPPI
Value Storage Pool Ext. Air Rotary Wildcat Sale Storage Pool Ext. Air Rotary Wildcat Sale Storage Pool Ext. Air Rotary Wildcat Sale	Well Drilled For: Well Class: Type Equipment:	
Gas Storage Pool Ext Air Rotary Wildcat Cable Selemic: # of Holes Other Cable Other Selemic: # of Holes Other Other Selemic: # of Holes Other Other Other Selemic: # of Holes Other Ot	Figh Rec Infield Mud Rotary	
Cable Seismic: # of Holes Other Oth		
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Depth to bottom of usable water:		
If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth:: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: Well Cres be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; nurst be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Port KCC Use ONLY Approved by: Approved by:		
Operator: Well Name: Original Completion Date: Original Total Depth:: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth:: Bottom Hole Location: KCC DKT #: Water Source for Drilling Operations:		
Projected Total Depth:	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Original Completion Date: Original Total Depth:	Operator:	Length of Conductor Pipe required: NDFF
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Well Farm Pond Other XX Water Source for Drilling Operations: Well Farm Pond Other XX Water Source for Drilling Operations: Well Farm Pond Other XX Water Source for Drilling Operations: Well Farm Pond Other XX Water Source for Drilling Operations: Well Farm Pond Other XX Water Source for Drilling Operations: Well Farm Pond Other XX Water Source for Drilling Operations: Well Farm Pond Other XX Water Source for Drilling Operations: Well Farm Pond Other XX Water Source for Drilling Operations: Well Farm Pond Other XX Water Source for Drilling Operations: Well Farm Pond Other XX Water Source for Drilling Operations: Well Farm Pond Other XX Water Source for Drilling Operations: Well Farm Pond Other XX Water Source for Drilling Operations: Well Farm Pond Other XX Water Source for Drilling Operations: Well Farm Pond Other XX Water Source for Drilling Porations: Well Farm Pond Other XX Water Source for Drilling Porations: Well Farm Pond Other XX Water Source for Drilling Porations: Well Farm Pond Other XX Water Source for Drilling Porations: Well Farm Pond Other XX Water Source for Drilling Poreations: Well Close Operation Plant It (Note: Apply for Permit with DWR) Will Cores be taken? If Yes V Note Pormit With DWR) Will Cores be taken? If Yes v Note Pormit With DWR) Will Cores be taken? If Yes v Note Pormit With DWR) Will Cores be taken? If Yes v Note Pormit With DWR) Will Cores be taken? If Yes v Note Pormit With DWR) Will Cores be taken? If Yes v Note Pormit With DWR) Will Cores be taken? If Yes v Note Pormit With DWR) Will Cores be taken? If Yes v Note Pormit With DWR) Will Cores be taken? If Yes v Note Pormit With DWR) Will Cores be taken? If Well Not Drilled - Permit Lexical Source with Note on Permit Expired Signature of Operat	Well Name:	A CO
Yes No Well Farm Pond Other XX	Original Completion Date:Original Total Depth:	Formation at total Deptil.
If Yes, true vertical depth:	Discretional Deviated or Harizontal wallbarra?	Water Source for Drilling Operations:
Bottom Hole Location:		_ _
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Title: President For KCC Use ONLY API # 15 -	 A copy of the approved notice of intent to drill shall be posted on ear The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the lift the well is dry hole, an agreement between the operator and the construction. The appropriate district office will be notified before well is either pluging the lift an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall 	It by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Ilistrict office on plug length and placement is necessary prior to plugging; uged or production casing is cemented in; led from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.
For KCC Use ONLY API # 15 -		•
For KCC Use ONLY API # 15 -	Date: 2/18/04 Signature of Operator or Agent: Mark	Ek Bin Title: President
API # 15		
This authorization expires: \$ 24-04 (See: authorized expiration date) please check the box below and return to the address below. Spud date: Agent: Signature of Operator or Agent:	API # 15 - O77 - J 4 4 4 COO Conductor pipe required NONE feet Minimum surface pipe required 200 feet per Alt. (1) **	- File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.
(This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Signature of Operator or Agent:		(A)
Spud date:Agent:Signature of Operator or Agent:	· · · · · · · · · · · · · · · · · · ·	check the box below and return to the address below. $igcup {\cal U}$
opad data)		
Date.	Spud date:Agent:	
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202		

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

Location of Well: County: HARPER

Operator:	MEKLE	IN & ASS	OCIATES	, INC.					330	feet	from N	/ / S L	ine of Sec	
Lease: _CAROTHERS Well Number: _1									1320	feet	feet from E / W Line o			
							_ S	ec. <u>20</u>	Twp	33 S.	R. 6	_ [East 🗸	
Field: WI	Field: WILDCAT								_					
Number o	of Acres att	tributable	to well:_1	0 ACRES	S		_ ls	Section:	✓ Reg	gular or	Irregular			
	R / QTR of		00/0	S2		sw	 16	Coation is		ar, locate we	ll from noon			
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							PLAT				ı	FEB 2	3 2004	
			(Show loc	ation of th	e well and	d shade at		acreage f	or prorate	ed or spaced	walla l			
								e or unit b			KC	CC WI	CHIT	
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- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.

API No. 15 -

Operator: M E KLEIN & ASSOCIATES, INC.

4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).