RECEIVED

For KCC	Use:	3-6	28-04
Effective	Date:	-9-	
District #		2	
SGA?	Yes	X No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

MAR 2 2 2004

Form C-1 December 2002

NOTICE OF INTENT TO DRILL Must be approved by KCC five (6) days prior to commencing well before the filter with the prior to commencing well before the filter with the prior to commencing well before the filter with the prior to commencing well before the filter with the prior to commencing well before the filter with the prior to commencing well with the filter with the well is dry hole, an agreement between the operator and the filter with the well is dry hole, an agreement between the operator and the filter with the well is dry hole, an agreement between the operator of the well is drived by the well is drived by the well is drived to the well is drived to the well is drived by the well is drived by the well is drived to the well is drived to the well is drived by the well is drived by the well is drived to the well information as follows: Operator: Operator: Operator: Original Completion Date: Original Completio	Ffor KCC Use: 3-20 0 CANOAC COTTI OF	SERVATION DIVISION MAR 2 2 2004 December 2002 Form must be Typed
Expected Sput Date March 23 2004 nonth or any year or continuent by the property of the continuent by the pr		
Expected Spud Date March 23 2004 now year south oney south one year south oney south one south oney south one south oney southo	SGA? Yes No	(5) days prior to commencing well
SE SE SE Se 14 Twy28 S R 23 West	Must be approved by KCC live	e (3) days prior to commencing wen
SE SE SE Se 14 Twy28 S R 23 West	March 23 2004	Sport X East
Section Sect	Expected Spud Date	
OPERATOR		
Name: Charles D. Roye Adress PD BOX 191, 211 E Forest CityState/Ip, G1Tard, Kansas 66743 Contract Parson 620_362_4906 Phone: 620_362_4906 CNNTRATOR License* 5831 Well pfilled For: Well Class: Type Equipment: Well pfilled For: Well Class: Type Equipment: Well pfilled For: Well Class: Type Equipment: Other Storage Pool Est. Air Flotary Gas Storage Pool Est. Air Flotary Gound Completion In the Individual Cable Sesimic of the Individual Cable Depth to bottom of treat water. 1004 [vs. KNN. No. 100] Depth to bottom of treat water. 1000+ Suffice Pipe Planned to be set Online Required Formation and India Depth: Formation and India Depth: Well Scarce for Projected Total Depth: Miss Surses Pipe Planned to be set Online Required Formation and India Depth: Miss Surse Pipe Planned to be set No. 100+ Well Variet well will incorpolate water to surse water. 1 1 2 2 0 1 Length of Surface Pipe Planned to be set No. 100+ Well Same Proposed Total Depth: Miss Surse Pipe Planned to be set No. 100+ Well Same Proposed Total Depth: Miss Surses Pipe Planned to be set No. 100+ Well Same Proposed Total Depth: Miss Surses Pipe Planned to be set No. 100+ Well Same Proposed Total Depth: Miss Surses Pipe Planned to be set No. 100+ Well Same Proposed Total Depth: Miss Surses Pipe Planned to the set of Double Miss Surface Pipe Planned to the set of Double Miss Surface Pipe Planned to the set of Double Miss Surface Pipe Planned to the set of Double Miss Surface Pipe Planned to the set of Double Miss Surface Pipe Planned to the set of Double Miss Surface Pipe Planned to the set of Double Miss Surface Pipe Planned to the set of Double Miss Surface Pipe Pipe Miss Miss Miss Surface Pipe Pipe Miss Miss Miss Miss Miss Miss Miss Mis		100, 11011
Address. P. D. GAT 12		
Contact Person. 620_362_49.06 Phone: ContractOrR	Address: 10 Doi: 10 Page 166743	
Field Name S831 Share S831 Share Section Share	City/State//ib.	Crawford
Field Name S831 Share S831 Share Section Share	Contact Person:	County Chuck Kunshek Well #: 1
State Stat	Phone: 620-362-4900	Charakaa Caal Bada
Name: MOKAT Drilling Inc.		Yes I No
Nearest Lease or unit boundary: 4.3.0 lease least Miled least Mi	MOKAT Drilling, Inc.	Target Information(s): Cherokee Coals
Well private Forwards Storage Pool Ext. Storage Pool Ext. Air Rotary Poble within one mile: Same: Storage Pool Ext. Air Rotary Poble within one mile: Same: Storage Pool Ext. Air Rotary Poble within one mile: Same: Storage Pool Ext. Storage Pool Ext. Poble within one mile: Same: Storage Pool Ext. Storage Pool Ext. Poble within one mile: Same: Storage Pool Ext. Storage Pool Ext. Poble to bottom of tresh water: 10.00+ Surface Pipe by Alternate: 1 1 1 1 1 1 1 1 1		Nearest Lease or unit boundary: 450
Gas Enh Rec Infleid Mud Rictary Gas Storage Pool Ext. Air Rotary Cable Gas Storage Pool Ext. Air Rotary Gas	Well Grilled For: Well Class: Type Equipment:	
Gas	1 0" 1 2 1.00	
Depth to bottom of fresh water: 2004 Seismic; # of Holes Other Depth to bottom of susble water: 1000+	Gas Storage Pool Ext. X Air Rotary	
Seismic;		Depth to bottom of fresh water:
BOWWO: old well information as follows: Operator:	Seismic;# of Holes Other	Depth to bottom of usable water: 1.000+
If OWWC: old well information as follows: Operator: Well Name: Original Completion Date: Original	Other	
Well Name: Original Completion Date: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Splenting Operations: Water Source for Splenting Operation or Permit with DWR Water Source f	If OWWO: ald well information as follows:	Length of Surface Pipe Planned to be set: 20
Well Name: Original Completion Date: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Splenting Operations: Water Source for Splenting Operation or Permit with DWR Water Source f		Length of Conductor Pipe required: Kequited
Water Source for Drilling Operations: Water Water Source for Drilling Operations: Water Source for Drilling Operation Operation Operation Operation Operation Operation Operation Drilling Operation Ope	•	Projected Total Depth:
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If Yes, true vertical depth:		
Note: Apply for Permit with DWR	Directional, Deviation of the Control of the Contro	
Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY API # 15 - 3 7 - 2 1 6 9 9 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	If Yes, true vertical depth:	
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Title:	Or pursuant to Appendix "B" - Eastern Kansas surface casing order	Il be plugged. In all cases, NOTIFY district office prior to any cementing.
For KCC Use ONLY API # 15 - 21619 1-00-00 Conductor pipe required		
For KCC Use ONLY API # 15 - 21019 1-00.00 Conductor pipe required NONE feet Minimum surface pipe required 20 feet per Alt. + (2) Approved by: 3.23-04 This authorization expires: 923-04 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Agent: Approved by: Approved by: Agent:	hereby certify that the statements made herein are true and to the bost	11 Cl
For KCC Use ONLY API # 15 - 21019 1-00.00 Conductor pipe required NONE feet Minimum surface pipe required 20 feet per Alt. + (2) Approved by: 3.23-04 This authorization expires: 923-04 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Agent: Approved by: Approved by: Agent:	Date: 7 - 17 -07 Signature of Operator or Agent:	Title: Hyc.
For KCC Use ONLY API # 15 - 21619 1-00.00 Conductor pipe required NONE feet Minimum surface pipe required 20 feet per Alt. + 2 Approved by: 3.23-04 This authorization expires: 9.23-04 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:		
API # 15	T. WOOLL, ONLY	
Conductor pipe required	637 - 21019 = 00000	
Conductor pipe required	API # 15 -	- File acreage attribution plat according to field proration orders;
Approved by: 3.23-04 This authorization expires: 9.23-04 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Spud date: Agent: Signature of Operator or Agent: Signature	Conductor pipe required NONE feet	- Notify appropriate district office 48 hours prior to workover or re-entry;
Approved by: This authorization expires: (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Agent: Spud date: Agent: Agent: Signature of Operator or Agent:		
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(This authorization void if drilling not started within 6 months of effective date.) Well Not Drilled - Permit Expired	9.72.04	
Spud date: Agent: Signature of Operator or Agent:		CHECK THE BOX BOION and retain to the decree to the
Spud date:Agent:		
	Spud date: Agent:	Date:
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202	Maria Manager Division Ann	100

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

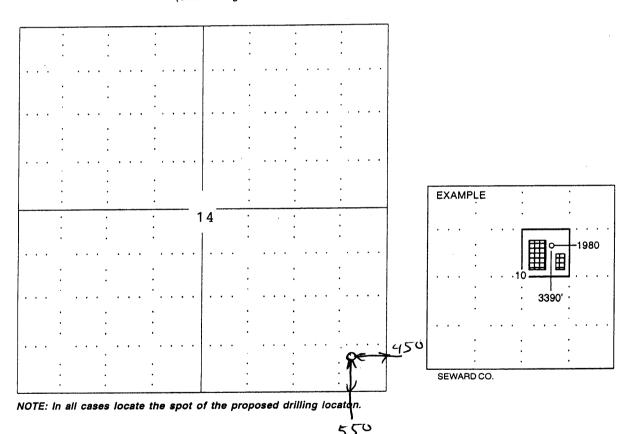
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

401N- 45	Location of Well: County: <u>Crawford</u>
API No. 15	550 feet from N / X S Line of Section
Operator:	450 feet from X E / W Line of Section
Well Number:	Sec. 14 Twp. 28 S. R. 23 East West
Field:	Is Section: X Regular or Irregular
Number of Acres attributable to well:	
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary. Section comer used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).