### **RECEIVED** MANSAS CORPORATION COMMISSION

FEB 0 5 2004

For KCC Effective	Use:	8-10	2-6	74	
District #			3		
SGA?	Yes	N No			

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION CONSERVATION DIVISION

WICHITA, KS

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

# NOTICE OF INTENT TO DRILL

xpected Spud Date February 10, 2004	Spot East
month day year Ag SI	/2 NE NE NW Sec 34 Twp 30 S. R. 17 West
PERATOR: Licenser 33344	510 feet from VN ; S Line of Section >
ame: Quest Cherokee, LLC	2130 feet from E / W Line of Section
P.O. Box 100	Is SECTION Regular irregular?
ty/State/Zip: Benedict, KS 66714	(Note: Locate well on the Section Plat on reverse side)
ty/State/Zip: Douglas L. Lemb	County: Wilson
ontact Person, Douglas L. Lamo	Lease Name: Clampitt, Murvin Well s: 34-1A
hone: 620-698-2250	Field Name: Cherokee Basin CBM
ONTRACTOR: Licenses Will be licensed by KCC	
ame: Will File on ACO-1	Is this a Prorated / Spaced Field?
ame:	Target Formation(s): Arbuckle Dolornite
Well Oplied For: Well Class: / Type Equipment:	Nearest Lease or unit boundary: 510
	Ground Surface Elevation: 930 feet MSL
	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile: , Yes No
ONNO Disposal Wildcat Cable	Depth to bottom of fresh water: 100 +
Selsmic; of Holes Other	Depth to bottom of usable water: 200 7
Otner	Surface Pipe by Alternate: 1 2
Charles and wall information on follows:	Length of Surface Pipe Planned to be set 20
OWWO: old well information as follows:	Length of Conductor Pipe required: None
Operator:	Projected Total Depth: 1500
Well Name:	Formation at Total Depth. Arbuckle Dolomite
Original Completion Date: Original Total Depth:	Water Source for Drilling Operations:
Pirectional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other Air
Yes, true vertical depth:	DWR Permit #:
Sottom Hole Location:	(Note: Apply for Permit with DWR [])
CCC DKT #	(Note: Apply for Permit with DWR )  Will Cores be taken?  Yes No
lottom Hole Location:	(Note: Apply for Permit with DWR [])
CC DKT #	(Note: Apply for Permit with DWR )  Will Cores be taken?  If Yes, proposed zone:
OCC DKT #	(Note: Apply for Permit with DWR ) Will Cores be taken? If Yes, proposed zone:
Ottom Hole Location:  CC DKT #  AFF  the undersigned nereby affirms that the drilling, completion and eventual p	(Note: Apply for Permit with DWR ) Will Cores be taken? If Yes, proposed zone:
AFF The undersigned nereby affirms that the drilling, completion and eventual points agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;	(Note: Apply for Permit with DWR )  Will Cores be taken? Yes No If Yes, proposed zone:  IDAVIT  lugging of this well will comply with K S.A. 55 et. seq.
AFF The undersigned nereby affirms that the drilling, completion and eventual p is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea: 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plue a minimum of 20 feet into ti 4. If the well is dry hole, an agreement between the operator and the of 5. The appropriate district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "8" - Eastern Kansas surface casing order must be completed within 30 days of the apud date or the well shall	(Note: Apply for Permit with DWR )  Will Cores be taken? Yes, proposed zone:  IDAVIT  lugging of this well will comply with K S.A. 55 et. seq.  ch drilling rig; of by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  district office on plug length and placement is necessary prior to plugging; aged or production casing is comented in; ted from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.
AFF The undersigned nereby affirms that the drilling, completion and eventual parties agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each at through all unconsolidated materials plue a minimum of 20 feet into the second of the well is dry hole, an agreement between the operator and the constitution of the complete district office will be notified before well is either plug to pursuant to Appendix "8" - Eastern Kansas surface casing order must be completed within 30 days of the apud date or the well shall.	(Note: Apply for Pemilt with DWR )  Will Cores be taken? Yes No If Yes, proposed zone:  IDAVIT  lugging of this well will comply with K.S.A. 55 et. seq.  ch drilling rig; of by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  district office on plug length and placement is necessary prior to plugging; aged or production casing is comented in; ted from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.
AFF  The undersigned nereby affirms that the drilling, completion and eventual pit is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on eather through all unconsolidated materials plue a minimum of 20 feet into the strong hall unconsolidated materials plue a minimum of 20 feet into the strong hall unconsolidated materials plue a minimum of 20 feet into the strong hall unconsolidated materials plue a minimum of 20 feet into the strong hall unconsolidated materials plue a minimum of 20 feet into the strong hall be district office will be notified before well is either plug to an ALTERNATE II COMPLETION, production plue shall be demonstrated by the strong order must be completed within 30 days of the spud date or the well shall be hereby certify that the statements made herein are true and to the best of	(Note: Apply for Pemilt with DWR )  Will Cores be taken? Yes No If Yes, proposed zone:  IDAVIT  lugging of this well will comply with K S.A. 55 et. seq.  ch drilling rig; of by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  district office on plug length and placement is necessary prior to plugging; aged or production casing is comented in; ted from below any usable water to surface within 120 days of spud date, a 133,891-C, which applies to the KCC District 3 area, alternate il cementing be plugged. In all cases, NOTIFY district office prior to any cementing.
AFF. The undersigned nereby affirms that the drilling, completion and eventual prise agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on eather of the minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the first the well is dry hole, an agreement between the operator and the constitution of the state of the set of the surface casing order or pursuant to Appendix "8" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the Dest of the spud date.	(Note: Apply for Pemilt with DWR )  Will Cores be taken? Yes No If Yes, proposed zone:  IDAVIT  lugging of this well will comply with K S.A. 55 et. seq.  ch drilling rig; or by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging; aged or production casing is cumented in; ted from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.
AFF The undersigned nereby affirms that the drilling, completion and eventual p t is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill anall be posted on ea:  3. The minimum amount of surface pipe as specified below ehall be at through all unconsolidated materials plus a minimum of 20 feet into ti  4. If the well is dry hole, an agreement between the operator and the office that the complete district office will be notified before well is either plus  5. The appropriate district office will be notified before well is either plus  6. If an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "8" - Eastern Kansas surface casing order must be completed within 30 days of the apud date or the well shall hereby certify that the statements made herein are true and to the best of	Will Cores be taken?  If Yes, proposed zone:  IDAVIT  lugging of this well will comply with K.S.A. 55 et. seq.  Ich drilling rig:  In the underlying formation.  Identity office on plug length and placement is necessary prior to plugging; aged or production casing is comented in; ted from below any usable water to surface within 120 days of spud date.  If it is a superior is a superior is a rea, alternate il cementing be plugged. In all cases, NOTIFY district office prior to any cementing.  If my knowledge and belief.
AFF The undersigned nereby affirms that the drilling, completion and eventual p t is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea: 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plue a minimum of 20 feet into til. 4. If the well is dry hole, an agreement between the operator and the cild. 5. The appropriate district office will be notified before well is either plug. 6. If an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "8" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the circles and the circles are the completed within 30 days of the spud date or the well shall be certified.  2/5/04  Signature of Operator or Agent:	Will Cores be taken?  If Yes, proposed zone:  IDAVIT  Illugging of this well will comply with K.S.A. 55 et. seq.  Ich drilling rig:  In the underlying formation.  Identition office on plug length and placement is necessary prior to plugging;  Igged or production casing is cumented in;  Ited from below any usable water to surface within 120 days of spud date.  Itel 133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.  If my knowledge and belief.  If the Liandman
AFF The undersigned nereby affirms that the drilling, completion and eventual p t is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill anall be posted on ea:  3. The minimum amount of surface pipe as specified below ehall be at through all unconsolidated materials plus a minimum of 20 feet into ti  4. If the well is dry hole, an agreement between the operator and the office that the complete district office will be notified before well is either plus  5. The appropriate district office will be notified before well is either plus  6. If an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "8" - Eastern Kansas surface casing order must be completed within 30 days of the apud date or the well shall hereby certify that the statements made herein are true and to the best of	Will Cores be taken?  If Yes, proposed zone:  IDAVIT  Illugging of this well will comply with K S.A. 55 et. seq.  Ich drilling rig;  In the underlying formation.  Interfect office on plug length and placement is necessary prior to plugging;  Interfect office on plug length and placement is necessary prior to plugging;  Interfect office on plug length and placement is necessary prior to plugging;  Interfect office on plug length and placement is necessary prior to plugging;  Interfect office on plug length and placement is necessary prior to plugging;  Interfect office on plug length and placement is necessary prior to plugging;  Interfect office on plug length and placement is necessary prior to plugging;  Interfect office on plug length and placement is necessary prior to plugging;  Interfect office on plug length and placement is necessary prior to plugging;  Interfect office on plug length and placement is necessary prior to plugging;  Interfect office on plug length and placement is necessary prior to plugging;  Interfect office on plug length and placement is necessary prior to plugging;  Interfect office on plug length and placement is necessary prior to plugging;  Interfect office on plug length and placement is necessary prior to plugging;  Interfect office on plug length and placement is necessary prior to plugging;  Interfect office on plug length and placement is necessary prior to plugging;  Interfect office on plug length and placement is necessary prior to plugging;  Interfect office on plug length and placement is necessary prior to plugging;  Interfect office on plug length and placement is necessary prior to plugging;  Interfect office on plug length and placement is necessary prior to plugging;  Interfect office on plug length and placement is necessary prior to plugging;  Interfect office on plug length and placement is necessary prior to plug length
AFF The undersigned nereby affirms that the drilling, completion and eventual p is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea: 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plue a minimum of 20 feet into til. 4. If the well is dry hole, an agreement between the operator and the cil. 5. The appropriate district office will be notified before well is either plus 6. If an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "8" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the complete of the complete of Operator or Agent:  For KCC Use ONLY API # 15 - 205-257/7-00-00-00-00-00-00-00-00-00-00-00-00-00	Will Cores be taken?  If Yes, proposed zone:  IDAVIT  Illugging of this well will comply with K S.A. 55 et. seq.  Ich drilling rig;  In the underlying formation.  Itier to office on plug length and placement is necessary prior to plugging;  Itier form below any usable water to surface within 120 days of spud date.  If 133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.  If my knowledge and belief.  If Itie: Liandman  Remember to:  File Drill Pit Application (form CDP-1) witt: Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;
AFF The undersigned nereby affirms that the drilling, completion and eventual p is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea: 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plue a minimum of 20 feet into til. 4. If the well is dry hole, an agreement between the operator and the cild. 5. The appropriate district office will be notified before well is either plug if an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the complete of the statements made herein are true and to the best of the complete of the statements made herein are true and to the best of the complete of the statements made herein are true and to the best of the complete of	Will Cores be taken?  If Yes, proposed zone:  IDAVIT  Illugging of this well will comply with K.S.A. 55 et. seq.  Ich drilling rig;  If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  Itietrict office on plug length and placement is necessary prior to plugging;  Igged or production casing is cumented in;  Ited from below any usable water to surface within 120 days of spud date.  If it is a leases, NOTIFY district office prior to any cementing.  If my knowledge and belief.  Inte: Litindman  Remember to:  File Drill Pit Application (form CDP-1) with intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;
AFF The undersigned hereby affirms that the drilling, completion and eventual parties agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on ear through all unconsolidated materials plus a minimum of 20 feet into the first through all unconsolidated materials plus a minimum of 20 feet into the first through all unconsolidated materials plus a minimum of 20 feet into the first through all unconsolidated materials plus a minimum of 20 feet into the first through all unconsolidated materials plus a minimum of 20 feet into the first through all unconsolidated materials plus a minimum of 20 feet into the first through all unconsolidated materials plus a minimum of 20 feet into the first through all unconsolidated materials plus a minimum of 20 feet into the first through all unconsolidated materials plus a minimum of 20 feet into the completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the first or kcc use only  Signature of Operator or Agent:  For kcc use only  API # 15 - 205-257/7-00-06  Conductor plpe required None feet the drilling, completion and eventual plus and the drilling.	Will Cores be taken?  If Yes, proposed zone:  IDAVIT  Illugging of this well will comply with K.S.A. 55 et. seq.  Ich drilling rig;  In the underlying formation.  Ithe underlying formation.  Ithe underlying formation.  Ithe underlying formation.  Ithe from below any usable water to surface within 120 days of spud date.  In the plugged. In all cases, NOTIFY district office prior to any cementing.  If my knowledge and belief.  If the Lindman  Remember to:  File Drill Pit Application (form CDP-1) with Invent to Drill;  File completion Form ACO-1 within 120 days of spud date;  File acreage stribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;
AFF The undersigned nereby affirms that the drilling, completion and eventual parties agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on ear through all unconsolidated materials plue a minimum of 20 feet into the set through all unconsolidated materials plue a minimum of 20 feet into the set through all unconsolidated materials plue a minimum of 20 feet into the set of the appropriate district office will be notified before well is either plug to an ALTERNATE II COMPLETION, production pipe shall be cament Or pursuant to Appendix "8" - Eastern Kansas surface casing order must be completed within 30 days of the spud date of the well shall be hereby certify that the statements made herein are true and to the best of the set of the statements made herein are true and to the best of the set of the se	Will Cores be taken?  If Yes, proposed zone:  IDAVIT  Illugging of this well will comply with K.S.A. 55 et. seq.  Ich drilling rig;  If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  Itietrict office on plug length and placement is necessary prior to plugging;  Igged or production casing is cumented in;  Ited from below any usable water to surface within 120 days of spud date.  If it is a leases, NOTIFY district office prior to any cementing.  If my knowledge and belief.  Inte: Litindman  Remember to:  File Drill Pit Application (form CDP-1) with intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;
AFF. The undersigned nereby affirms that the drilling, completion and eventual parties agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on ear through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set of the appropriate district office will be notified before well is either plus in an ALTERNATE II COMPLETION, production pipe shall be demented or pursuant to Appendix "8" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the flest of the certify that the statements made herein are true and to the flest of the set o	Will Cores be taken?  If Yes, proposed zone:  IDAVIT  Illugging of this well will comply with K S.A. 55 et, seq.  Ich drilling rig;  In the underlying formation.  Ithe underlying formation is comented in;  Ithe underlying formation is comented.  Ithe underl
AFF The undersigned nereby affirms that the drilling, completion and eventual parties agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on ear through all unconsolidated materials plue a minimum of 20 feet into the second of the appropriate district office will be notified before well is either plue.  5. The appropriate district office will be notified before well is either plue.  6. If an ALTERNATE II COMPLETION, production pipe shall be dement or pursuant to Appendix "8" - Eastern Kansas surface casing order must be completed within 30 days of the spud date of the well shall hereby certify that the statements made herein are true and to the best of the second of the completed of the statements of the complete of the statements made herein are true and to the best of the second of the statements of the second of the seco	Will Cores be taken?  If Yes, proposed zone:  IDAVIT  Illugging of this well will comply with K.S.A. 55 et. seq.  Ich drilling rig;  If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  Identification plug length and placement is necessary prior to plugging;  Ided from below any usable water to surface within 120 days of spud date.  If this permit has expired (See. authorized expiration date) please  If this permit has expired (See. authorized expiration date) please
AFF The undersigned nereby affirms that the drilling, completion and eventual part is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on ear through all unconsolidated materials plue a minimum of 20 feet into the second of the appropriate district office will be notified before well is either plug to the appropriate district office will be notified before well is either plug to the appropriate district office will be notified before well is either plug to the appropriate district office will be notified before well is either plug to the appropriate district office will be notified before well is either plug to pursuant to Appendix "8" - Eastern Kansas surface casing order must be completed within 30 days of the apud date or the well shall hereby certify that the statements made herein are true and to the best of the second of the statements of the apud date or the well shall hereby certify that the statements made herein are true and to the best of the second of the true and to the best of the second of the true and to the best of the second of the true and to the best of the second of the true and to the best of the second of the true and to the best of the second of the second of the true and to the best of the second of the seco	Will Cores be taken?  If Yes, proposed zone:  IDAVIT  lugging of this well will comply with K.S.A. 55 et. aeq  ch drilling rig;  or by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  district office on plug length and placement is necessary prior to plugging; good or production casing is cumented in; ted from below any usable water to surface within 120 days of spud date.  e133,891-C. which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.  If my knowledge and belief.  File Drill Pit Application (form COF-1) with intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage stribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water,  If this permit has expired (See, authorized expiration date) please check the box below and return to the address below.
AFF The undersigned nereby affirms that the drilling, completion and eventual p t is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill anall be posted on ear 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the drill the well is dry hole, an agreement between the operator and the of 5. The appropriate district office will be notified before well is either plus of the analytic plus an all the complete district office will be notified before well is either plus or pursuant to Appendix "8" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the flest of the complete of the spud date or the well shall hereby certify that the statements made herein are true and to the flest of the conductor pipe required.  Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 205 - 257/7 - 00 - 00  Conductor pipe required.  Minimum surface pipe required.  Approved by:  This authorization expires:  One of the drilling not started within 6 months of effective date.)	Will Cores be taken?  If Yes, proposed zone:  IDAVIT  lugging of this well will comply with K.S.A. 55 et. seq.  Ich drilling rig;  If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Interfect office on plug length and placement is necessary prior to plugging; goed or production casing is comented in; ted from below any usable water to surface within 120 days of spud date.  133,891-C. which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief.  File Drill Pit Application (form CDF-1) with intent to Drill;  File completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to fleid proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See, authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired
AFF  the undersigned nereby affirms that the drilling, completion and eventual properties agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill anall be posted on ear through all unconsolidated materials plue a minimum of 20 test into the set of the well is dry hole, an agreement between the operator and the complete district office will be notified before well is either plue.  3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plue a minimum of 20 test into the set of the well is either plue.  4. If the well is dry hole, an agreement between the operator and the complete district office will be notified before well is either plue.  5. The appropriate district office will be notified before well is either plue.  6. If an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud data or the well shall hereby certify that the statements made herein are true and to the Dest of the set of the se	Will Cores be taken?  If Yes, proposed zone:  IDAVIT  lugging of this well will comply with K.S.A. 55 et. seq.  Ich drilling rig;  If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  Idistrict office on plug length and placement is necessary prior to plugging; goed or production casing is cumented in; ted from below any usable water to surface within 120 days of spud date.  133,891-C. which applies to the KCC District 3 area, alternate il cementing be plugged. In all cases, NOTIFY district office prior to any cementing.  If my knowledge and belief.  File Drill Pit Application (form CDF-1) with intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage stribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See, authorized expiration date) please check the box below and return to the address below.

FEB 0 5 2004

Side Two

CONSERVATION DIVISION

# IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

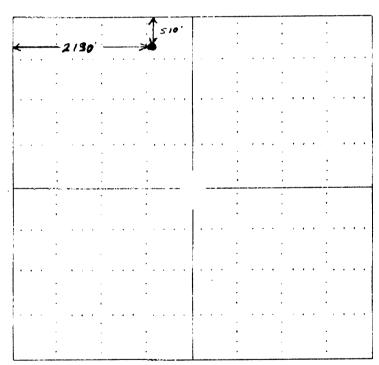
Plat of acreage attributable to a well in a prorated or spaced field

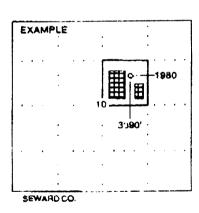
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -	Location of Well: County: Wilson
Operator: Quest Cherokee, LLC	510 tast from VN / S Line of Section
Lease. Clampitt, Marvin	510   Line of Section  2130   teut from   E / W Line of Section
Well Number: 34-1A	Sec. 34 Twp. 30 S. R. 1/ East West
Field: Cherokee Basin CBM	
Number of Acres attributable to well:  QTR / QTR of acreage: NE - NE - NW	Is Section: Regular or Irregular  If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

### in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section, with 8 submunuling sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acresge attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).