	RECEIVED
Effective Date: 2.76-87 OIL & GAS CONSI	ATION COMMISSION FEB 0 5 2004 Form C-1 December 2002 Form must be Typed
SGA? Yes No NOTICE OF IN	Form must be Signed All blanks must be Filled All blanks must be Filled AP 40'N & 70'E
Expected Spud Date February 10, 2004 month day year	Spot
OPERATOR: License# 33074 Name: Dart Cherokee Basin Operating Co. LLC Address: 3541 County Rd 5400	700 feet from N / S Line of Section 1250 feet from E / W Line of Section Is SECTION Regular Irregular?
City/State/Zip: Independence KS 67301 Contact Person: Tracy Williams	(Note: Locate well on the Section Plat on reverse side) County: Wilson
Phone: 620-331-7870	Lease Name: Clegg Trust Well #: D4-23 Field Name: Cherokee Basin Coal Gas Area
CONTRACTOR: License# 5675 Name: McPherson Drilling	Is this a Prorated / Spaced Field? Target Information(s): Mississippian
Well Drilled For: Well Class: Type Equipment: Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary OWO Disposal Wildcat Cable Seismic; # of Holes Other	Nearest Lease or unit boundary: 700 Ground Surface Elevation: 860 feet MSL Water well within one-quarter mile: Yes No Public water supply well within one mile: Yes No Depth to bottom of fresh water: Yes No Depth to bottom of usable water: 200 + Surface Pipe by Alternate: 1 V 2
If OWWO: old well information as follows: Operator: Well Name:	Length of Surface Pipe Planned to be set: 20' Length of Conductor Pipe required: No
Original Completion Date:Original Total Depth: Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:	Water Source for Drilling Operations: Well Farm Pond Other DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone:
The undersigned hereby affirms that the drilling, completion and eventual pl	IDAVIT ugging of this well will comply with K.S.A. 55 et. seq.
through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dispersion of 5. The appropriate district office will be notified before well is either pluging 6. If an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall	It by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Identical office on plug length and placement is necessary prior to plugging ; used or production casing is cemented in; ed from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing.
I hereby certify that the statements made herein are true and to the best o	f my knowledge and belief. Title: Superintendent
For KCC Use ONLY API # 15 - 205 - 25 7/9-6000 Conductor pipe required No NE feet Minimum surface pipe required feet per Alt. 3 6 Approved by: PSP Z-5-04 This authorization expires: 8-5-04	Title: Superintendent Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

(This authorization void if drilling not started within 6 months of effective date.)

_ Agent:_

Spud date:

check the box below and return to the address below.

Date:_

Well Not Drilled - Permit Expired Signature of Operator or Agent:_

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County:
Operator: Dart Cherokee Basin Operating Co. LLC	700 feet from N / ✔ S Line of Section
Lease: Clegg Trust	1250 feet from 🗸 E / W Line of Section
Well Number: D4-23	Sec. 23 Twp. 30 S. R. 15 ✓ East West
Field: Cherokee Basin Coal Gas Area	
Number of Acres attributable to well: 40	Is Section: 🗸 Regular or 🔲 Irregular
QTR / QTR of acreage: NW - SE - SE	
QTR / QTR / QTR of acreage.	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW
	RECEIVED
P	PLAT
(Show location of the well and shade attri	ibutable acreage for prorated or spaced wells.) FEB 0 5 2004
· · · · · · · · · · · · · · · · · · ·	
3D S	KCC WICHI'
	·
	•
· · · · · · · · · · · · · · · · · · ·	ISE EXAMPLE
	, , , , , , , , , , , , , , , , , , , ,
	· · · · · · · · · · ·
	3390'
	1050
	ρ—1250 —
	100
\mathcal{F}	100 : SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).