

For KCC Use: 3-30-04  
 Effective Date: \_\_\_\_\_  
 District # 1  
 SGA?  Yes  No

**KANSAS CORPORATION COMMISSION**  
**OIL & GAS CONSERVATION DIVISION**  
**NOTICE OF INTENT TO DRILL**

Form C-1  
 December 2002  
**Form must be Typed**  
**Form must be Signed**  
**All blanks must be Filled**

Expected Spud Date 3/29/04

OPERATOR: License# 32825  
 Name: PIONEER EXPLORATION, LTD.  
 Address: 15603 KUYKENDAHL SUITE 200  
 City/State/Zip: HOUSTON, TEXAS 77090  
 Contact Person: DANA BURNSIDES  
 Phone: 281-893-9400 EXT. 222

CONTRACTOR: License# N/A 33350  
 Name: SOUTHWIND DRILLING, Inc

- |  |                                   |   |  |
|--|-----------------------------------|---|--|
| <input type="checkbox"/> Oil                       | <input type="checkbox"/> Enh Rec  | <input checked="" type="checkbox"/> Infield | <input checked="" type="checkbox"/> Mud Rotary |
| <input checked="" type="checkbox"/> Gas            | <input type="checkbox"/> Storage  | <input type="checkbox"/> Pool Ext.          | <input type="checkbox"/> Air Rotary            |
| <input type="checkbox"/> OWWO                      | <input type="checkbox"/> Disposal | <input type="checkbox"/> Wildcat            | <input type="checkbox"/> Cable                 |
| <input type="checkbox"/> Seismic; _____ # of Holes | <input type="checkbox"/> Other    |   |  |
| <input type="checkbox"/> Other                     |                                   |   |  |

If OWWO: old well information as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No  
 If Yes, true vertical depth: \_\_\_\_\_  
 Bottom Hole Location: \_\_\_\_\_  
 KCC DKT #: MAR 24 2004

Spot NE - SW - SW Sec. 11 Twp. 32 S. R. 10  East  West  
990 feet from  N /  S Line of Section  
950 feet from  E /  W Line of Section  
 Is SECTION  Regular  Irregular?

County: BARBER  
 Lease Name: CORA SLINKER Well #: 2-11  
 Field Name: SHARON, NORTHWEST  
 Is this a Prorated / Spaced Field?  Yes  No  
 Target Formation(s): MISSISSIPPIAN CHAT  
 Nearest Lease or unit boundary: 950'  
 Ground Surface Elevation: 1482' feet MSL  
 Water well within one-quarter mile:  Yes  No  
 Public water supply well within one mile:  Yes  No  
 Depth to bottom of fresh water: 410- 150  
 Depth to bottom of usable water: 200- 180  
 Surface Pipe by Alternate:  1  2  
 Length of Surface Pipe Planned to be set: 200  
 Length of Conductor Pipe required: NTA NONE  
 Projected Total Depth: 4500'  
 Formation at Total Depth: MISSISSIPPIAN CHAT

Water Source for Drilling Operations:  
 Well  Farm Pond  Other \_\_\_\_\_  
 DWR Permit #: \_\_\_\_\_  
 Will Cores be taken?  Yes  No  
 If Yes, proposed zone: \_\_\_\_\_

CONSERVATION DIVISION  
 WICHITA, KS

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office to spudding of well;
2. A copy of the approved notice of intent to drill posted on each drilling rig;
3. The minimum amount of surface pipe as specified below by circulating cement to the top; in all cases surface pipe through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  
 Date: 3/23/04 Signature of Operator or Agent: Dana Burnside Title: Reservoir Engineer

**For KCC Use ONLY**  
 API # 15 - 007 - 22814-00-00  
 Conductor pipe required NONE feet  
 Minimum surface pipe required 200 feet per Alt. ①  
 Approved by: RJP 3-25-04  
 This authorization expires: 9-25-04  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

- File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed;
  - Obtain written approval before disposing or injecting salt water.
  - If this permit has expired please check the box below and return to the address below.
  - Well Not Drilled - Permit Expired
- Signature of Operator or Agent: \_\_\_\_\_  
 Date: \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

11  
32  
10W

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - \_\_\_\_\_  
 Operator: PIONEER EXPLORATION, LTD.  
 Lease: CORA SLINKER  
 Well Number: 2-11  
 Field: SHARON, NORTHWEST

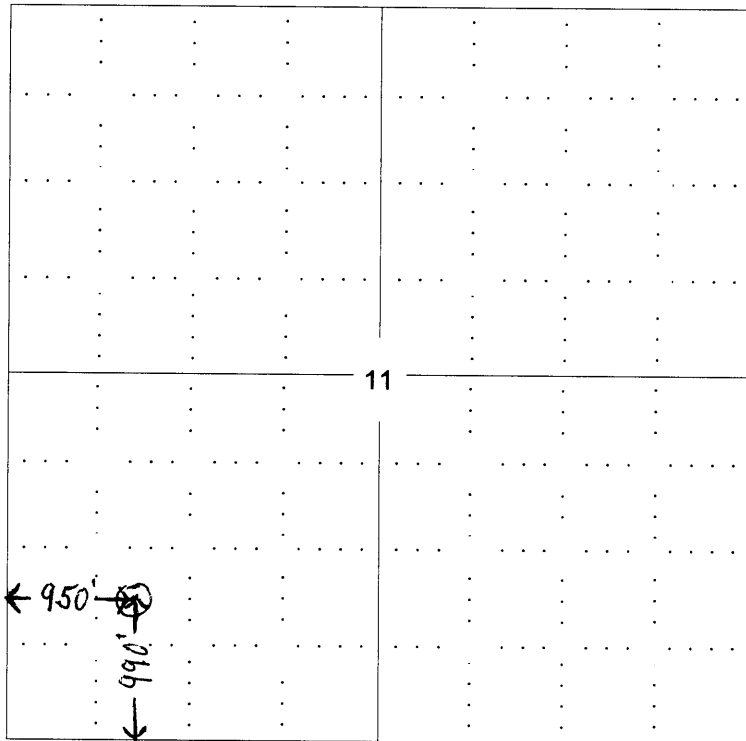
Location of Well: County: BARBER  
990 feet from  N /  S Line of Section  
950 feet from  E /  W Line of Section  
 Sec. 11 Twp. 32 S. R. 10  East  West

Number of Acres attributable to well: \_\_\_\_\_  
 QTR / QTR / QTR of acreage: NE - SW - SW

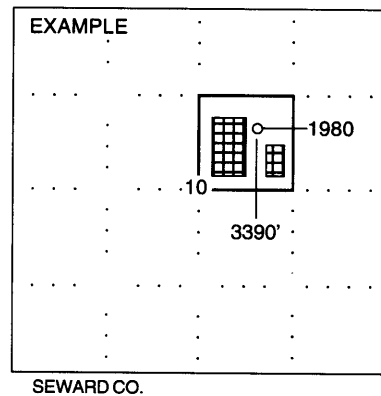
Is Section:  Regular or  Irregular

If Section is Irregular, locate well from nearest corner boundary.  
 Section corner used:  NE  NW  SE  SW

**PLAT**



RECEIVED  
 KANSAS CORPORATION COMMISSION  
**MAR 24 2004**  
 CONSERVATION DIVISION  
 WICHITA, KS



**In plotting the proposed location of the well,**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR  
BRIAN J. MOLINE, CHAIR  
JOHN WINE, COMMISSIONER  
ROBERT E. KREHBIEL, COMMISSIONER

March 24, 2004

Mr. Dana Burnside  
Pioneer Exploration, Ltd.  
15603 Kuykendahl Ste 200  
Houston, TX 77090

Re: Drilling Pit Application  
Cora Slinker Lease Well No. 2-11  
SW/4 Sec. 11-32S-10W  
Barber County, Kansas

Dear Mr. Burnside:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has instructed that no earthen pits are to be used at the location. Steel pits are to be used. Please inform the Commission in writing as to which disposal well you will utilize to dispose of the contents in the steel pits and the amount of fluid which will be disposed.

Should a haul-off pit be necessary, please complete the enclosed CDP-1. This location will have to be inspected prior to approval of the haul-off pit application.

Sincerely,



Kathleen Haynes  
Environmental Protection and Remediation Department

Cc: S Durrant